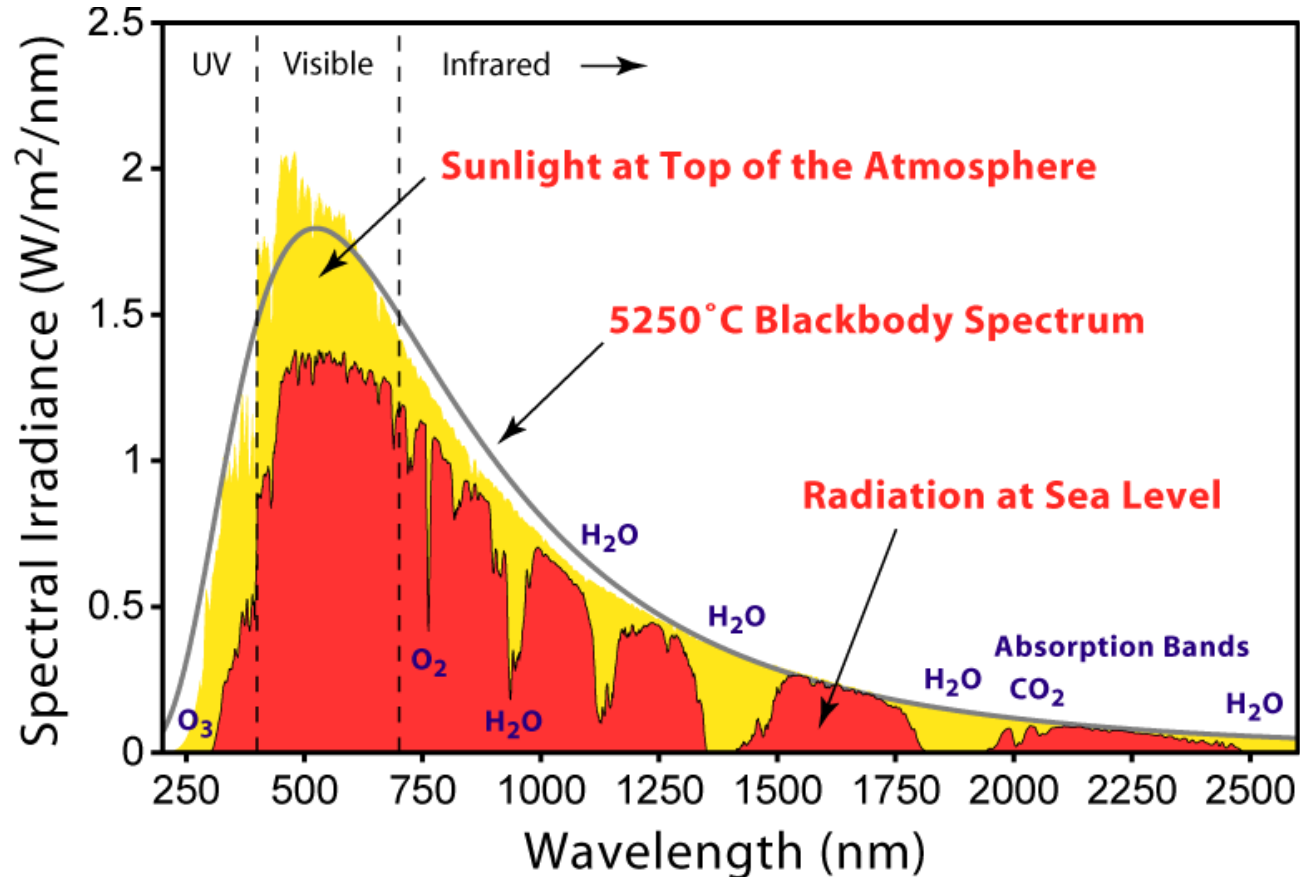


Prof. Christophe Ballif

Laboratoire de Photovoltaïque et couche mince
électronique, EPFL
VP Sustainable Energy, CSEM

PHOTOVOLTAÏQUE : AVANCÉES TECHNOLOGIQUES ET CONTRIBUTION À LA RÉDUCTION DES ÉMISSIONS DE CO₂

Solar irradiance spectrum



- The mean **solar irradiance** is 1366 W/m² in outer space

The spectrum is referred to as **AM₀**.

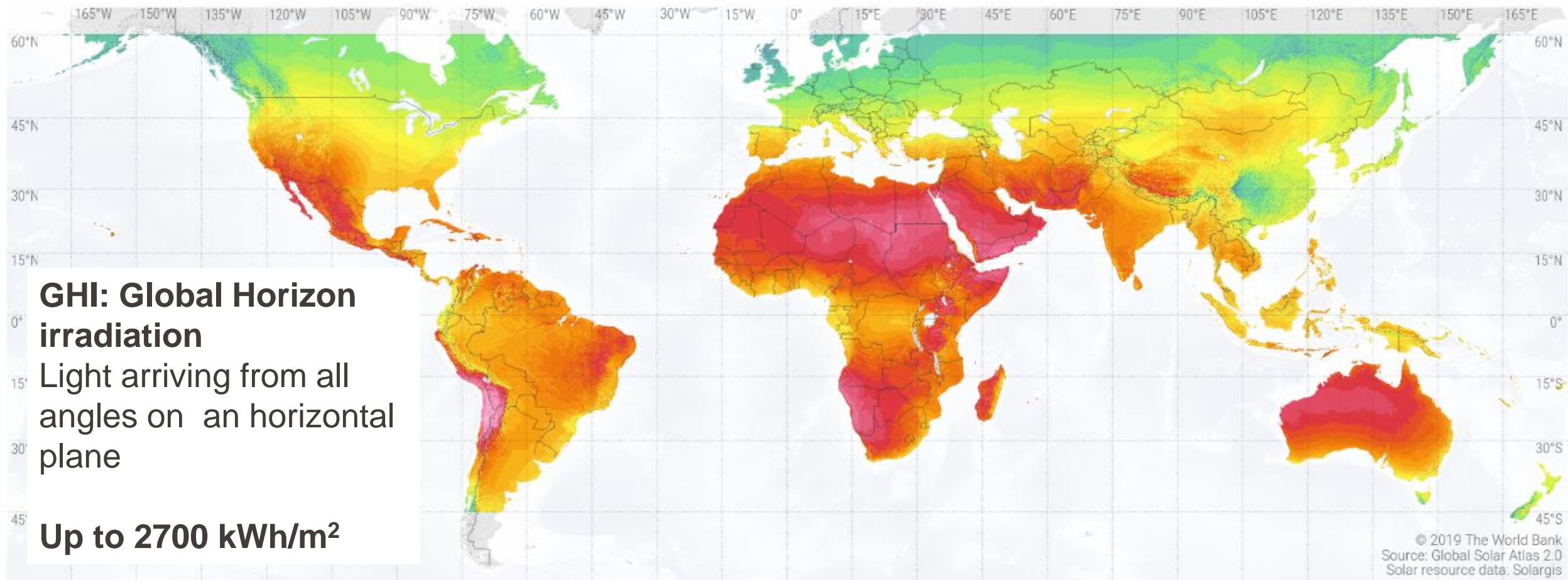
- On earth: losses by absorption (18%) and by diffusion (10%)
~ 970-1000 W/m²

Direct light around 90% of total "global" light

Solar spectrum crosses the earth atmosphere → absorption (water vapour, ozone, dust...) and Rayleigh scattering (diffusion... blue light is more scattered than red light).

SOLAR RESOURCE MAP

GLOBAL HORIZONTAL IRRADIATION

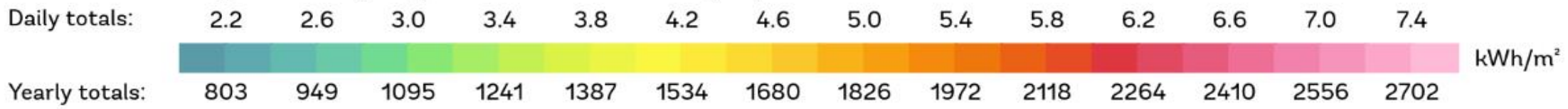


GHI: Global Horizon irradiation
 Light arriving from all angles on an horizontal plane

Up to 2700 kWh/m²

© 2019 The World Bank
 Source: Global Solar Atlas 2.0
 Solar resource data: Solargis

Long-term average of global horizontal irradiation (GHI)





Annual GHI in CH

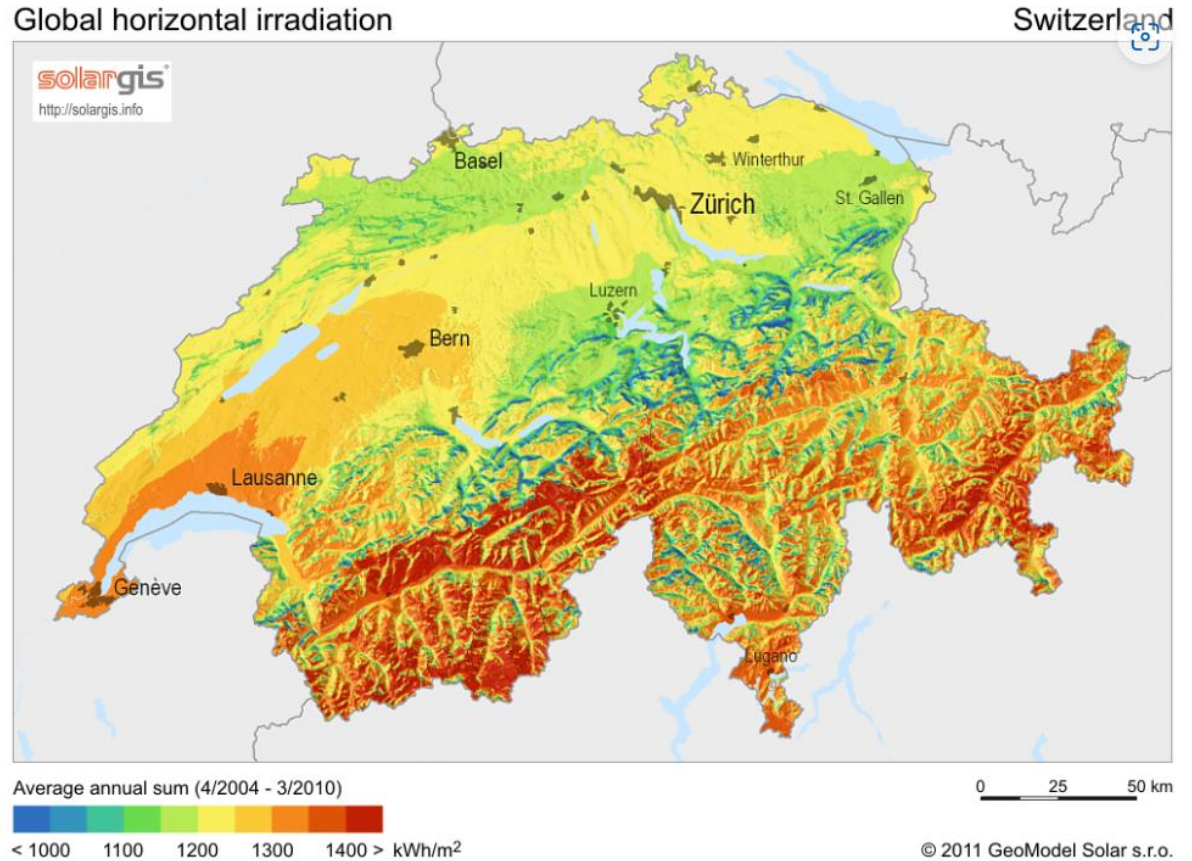
One year in Switzerland:
1000-1500 full hours at intensity
1000 W/m²



1000-1500 kWh/m²/y

Almost the same as

1 barrel/m²/year

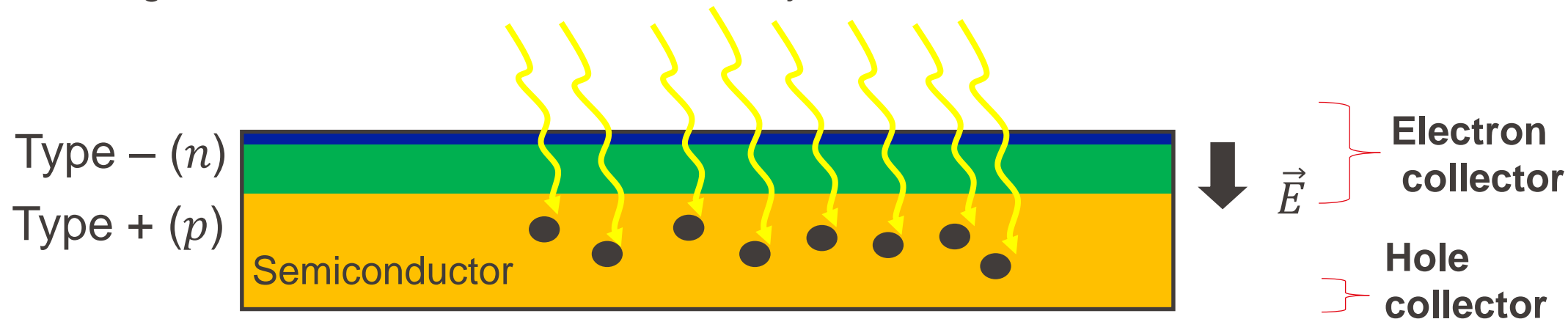


**1 litre of oil ~9-10 kWh
chemical energy**

1 barrel = 159 litres

Basic design of a solar cell : p-n junction

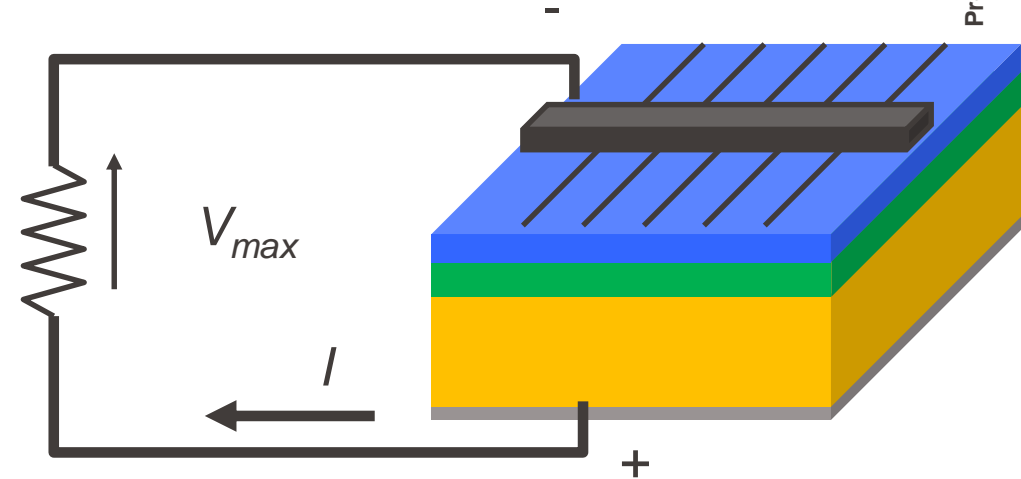
- Intrinsic (pure) semiconductor material (e.g. Si, CdTe,...)
- Doping with chosen impurities → becomes conductor with + (*p*) or - (*n*) charges transporting the current
- If a *p*-zone is in contact with an *n*-zone → diffusion of charges and creation of an electrical field \vec{E}
- Under light: absorption of photons if $h\nu > E_g$ (E_g : semiconductor bandgap)
- Photons absorbed in *p*-zone transfer their energy to electrons (in *n*-zone to holes)
- Photogenerated carriers move towards the junction and cross it



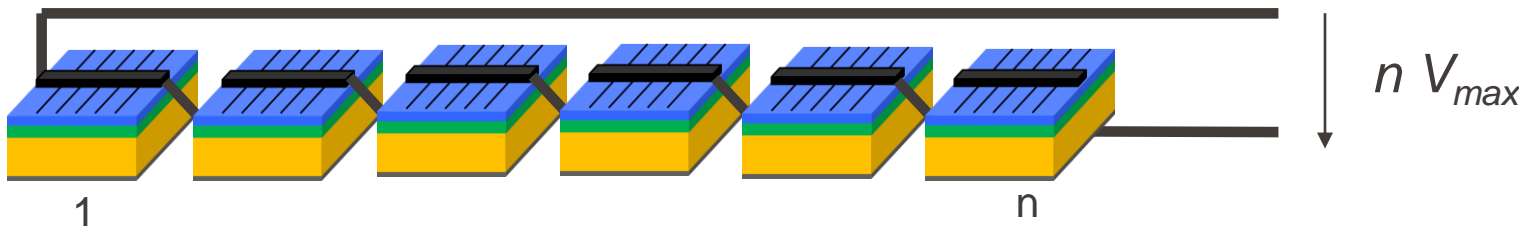
Extraction of current

Metallic contacts extract the current
(and/or transparent conductive contacts)

Useful power
dissipated on R_M



- Voltage depends on bandgap (E_g)
 - **~ 0.7 V for crystalline Si, 1.1 V for GaAs**
- Current depends on E_g and is proportional to the surface area
 - **typical ~ 40 mA/cm² c-Si, or 10 A for a 6" inch square cell**
- To get high voltage \rightarrow connect cells in series



! If one cell is not illuminated
It will block the full chain!
Usually a «by-pass diode»
will protect a chain of cells

Fundamentals of PV

First approximation : a basic solar cell can be seen as a p-n diode with a current source in parallel (current proportional to light intensity)

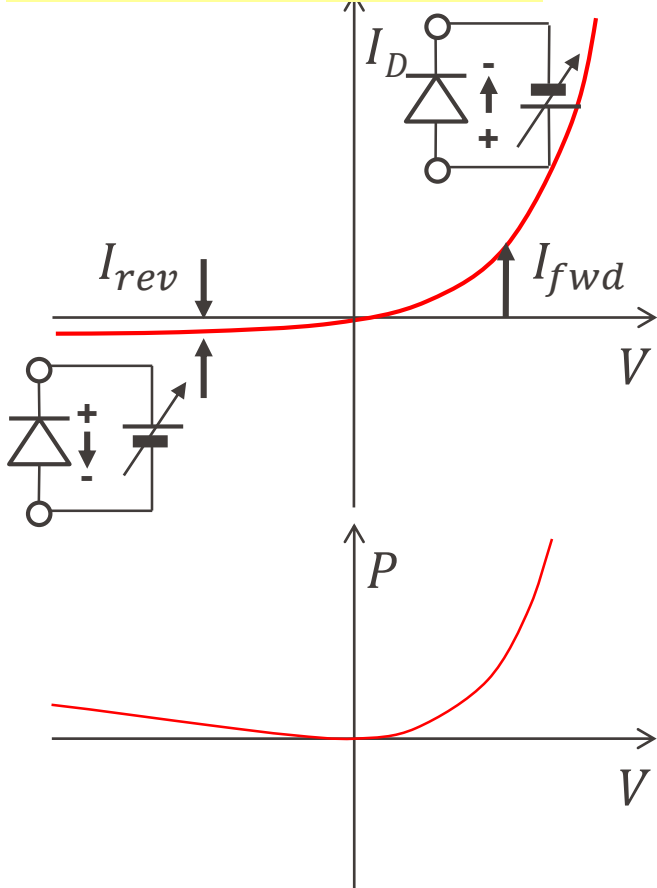
$kT =$
26 mV at 25°K
 $q =$ electron charge (+)
 $I_0 =$ saturation current

Dark

$$I_D = I_0 \left[\exp \left\{ \frac{qV}{kT} \right\} - 1 \right] \quad (1.2)$$

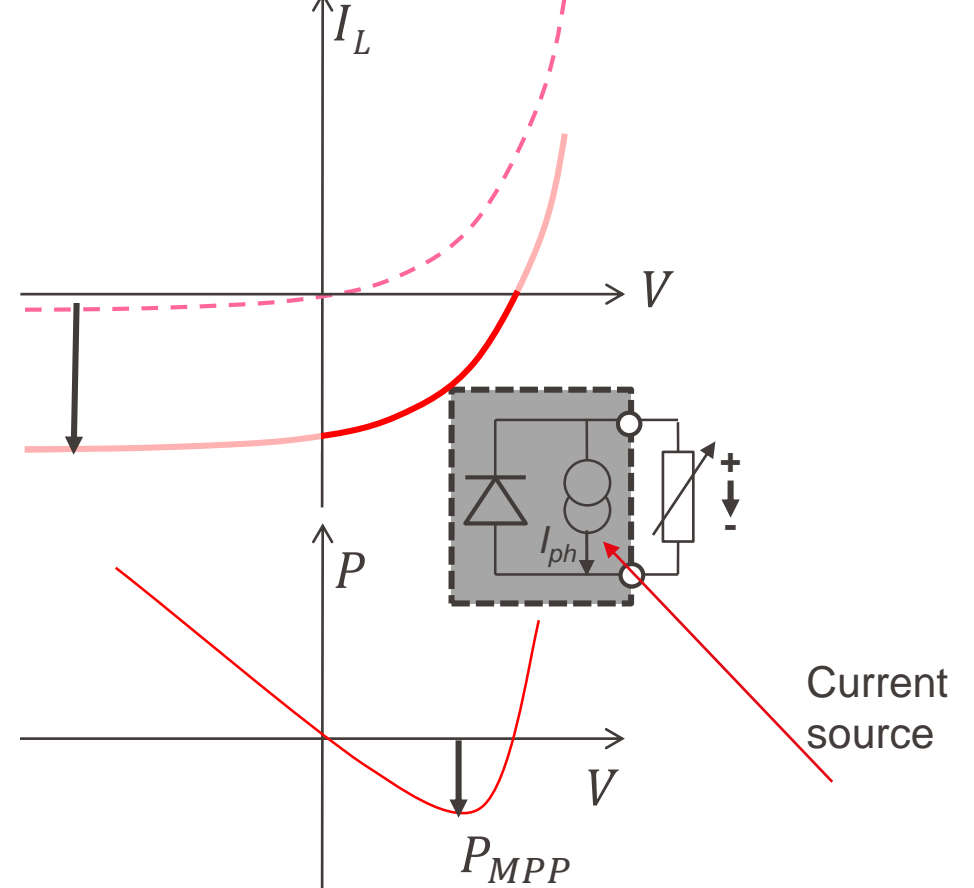
Illuminated

$$I_L = I_D - I_{ph} = I_0 \left[\exp \left\{ \frac{qV}{kT} \right\} - 1 \right] - I_{ph} \quad (1.3)$$



$P = VI$

↑ consuming
↓ sign convention
↓ producing



Current source

Measure power density delivered under ***standard test conditions (STC)***

Cell or module at 25°C, spectrum AM1.5G (global, light passing at 48° in the atmosphere), light intensity 1000 W/m²



$$\eta_{STC} = \frac{P_{MPP}}{P_{light}} \Bigg|_{STC}$$

Efficiency at STC

Modules are sold according to **W or Wp** (=W peak output), with respect to 1000 W/m² (AM1.5G)

Example: 1 m² of a 20% module is rated at 200 Wp

Rule of thumb: in CH or Germany **1 Wp** of modules give **1 kWh** per year (corresponds roughly to 1000 hours of full sun → 1 W x 1000 h = 1 kWh)



- On a one axis tracking system in South Algeria, with bifacial modules 1 W → **3 kWh per year**

Inverters (including an MPPT): grid injection

An inverter is an electrical device that converts DC to AC current. **PV** inverters usually include an MPPT tracker.

Mounted inverters close to PV modules



SMA «sunny boy» 3kW inverter



ABB 5 MW inverter



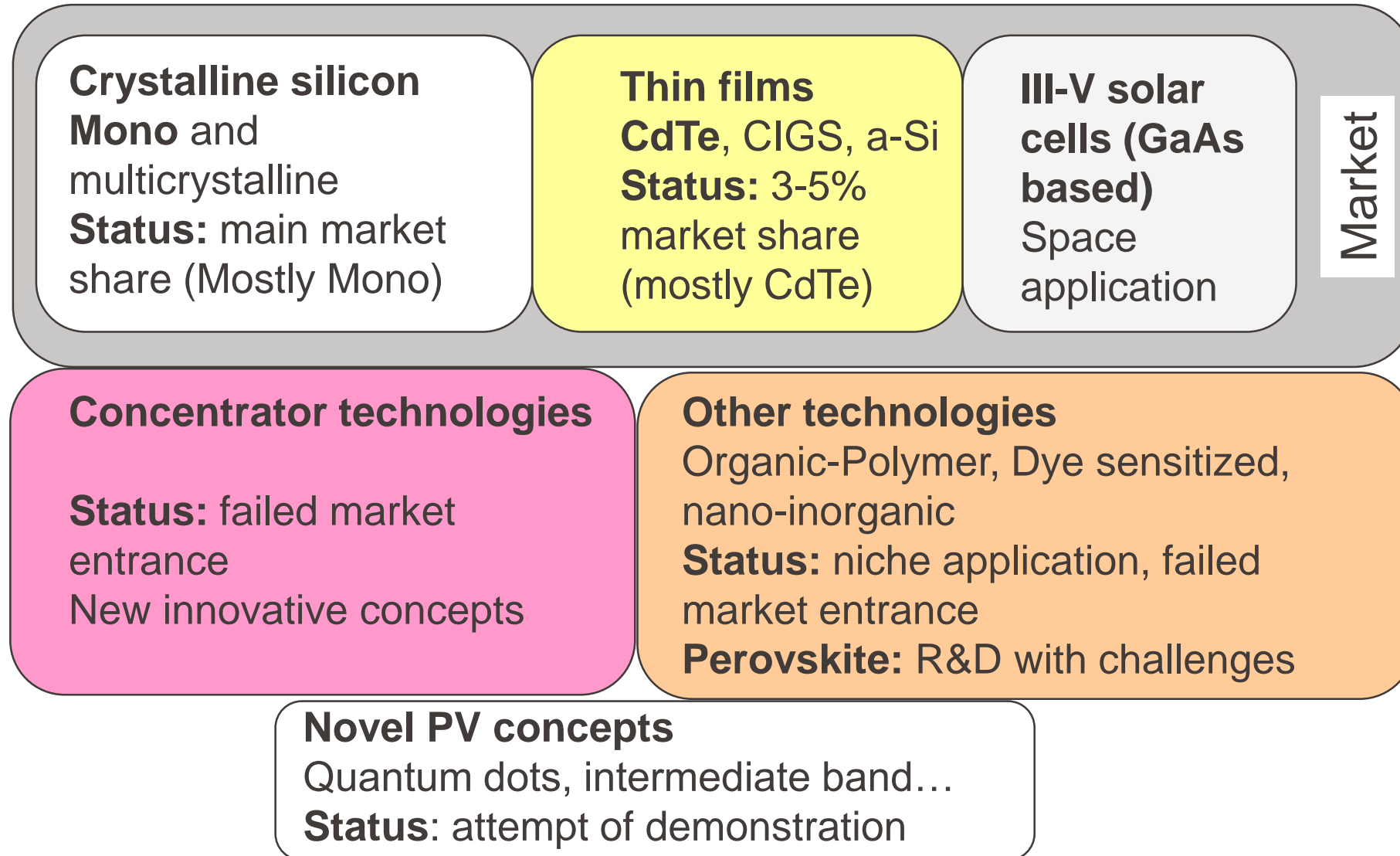
$$\eta = 98.6\%$$

Module based electronics



- Entrance voltage into inverters up to 1000, or even 1500 V obtained by strings of modules (typically 30 to 50 modules in series)
- With mass manufacturing: large inverters down to low cost 4-10 cts/W
- Typical efficiencies 96-99%

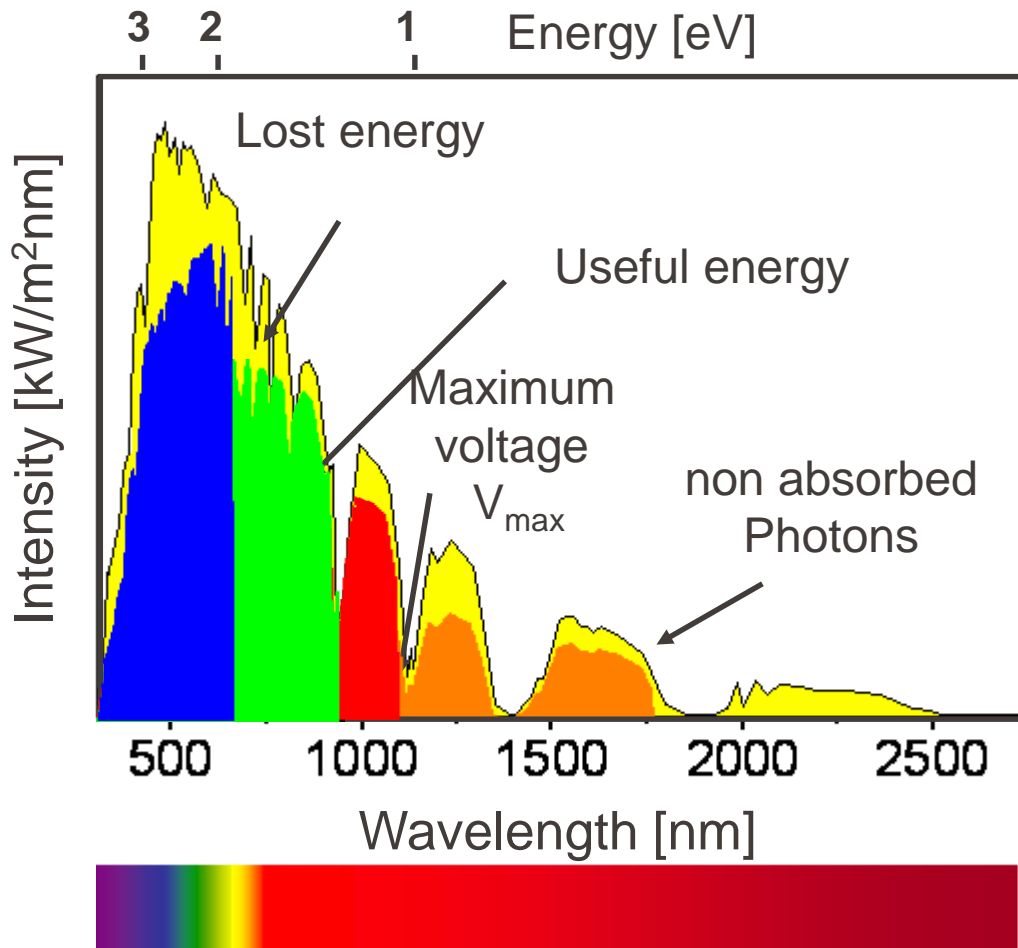
PV Technologies: an overview



Voltage and current

A **semiconductor with a bandgap** E_g absorbs only photon with $E > E_g$
e.g., photons below the wavelength λ corresponding to the bandgap

$$\lambda [nm] = \frac{1240}{E(\lambda) [eV]} \quad (1.6)$$



$V_{max} \leq E_g$ **The voltage is lower than the bandgap**

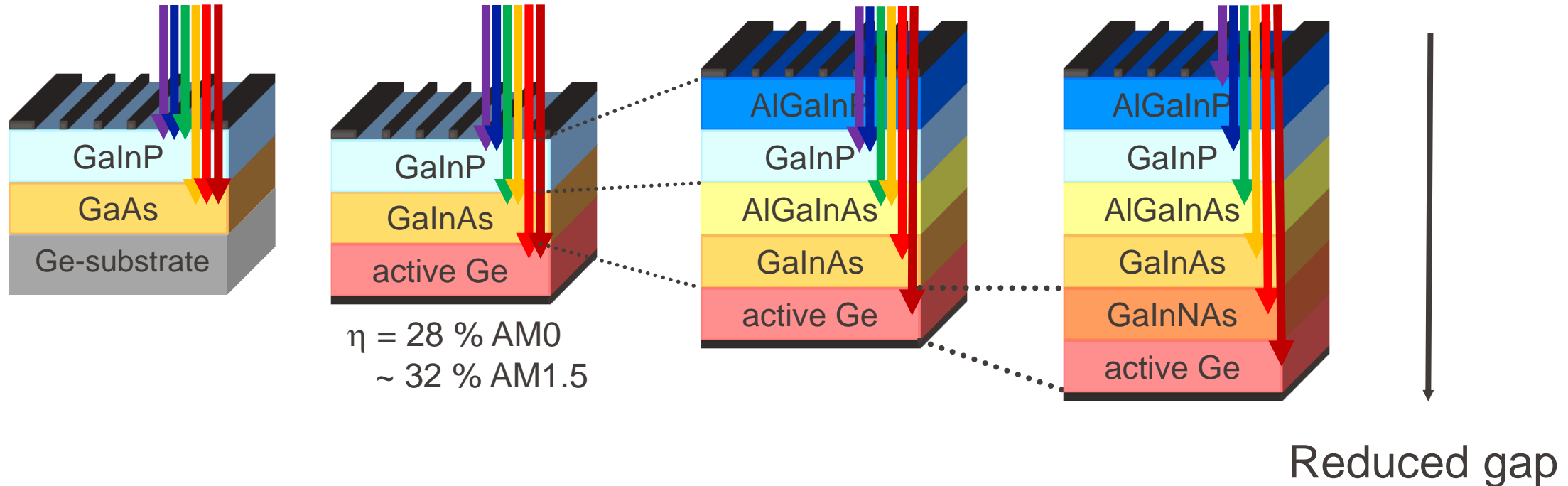
- Ge, $E_g = 0.8 \text{ eV}$
- c-Si, $\mu\text{-Si:H}$, $E_g = 1.12 \text{ eV}$
- GaInAs, $E_g = 1.3 \text{ eV}$
- a-Si:H, $E_g = 1.7 \text{ eV}$

Compromise between current and voltage \rightarrow
Efficiency limit for a "single Junction" ~31-33%

PV performance and its limits

Increasing efficiency: tandem & multi-junction

tandem → triple-junction → 5-cells → 6-cells



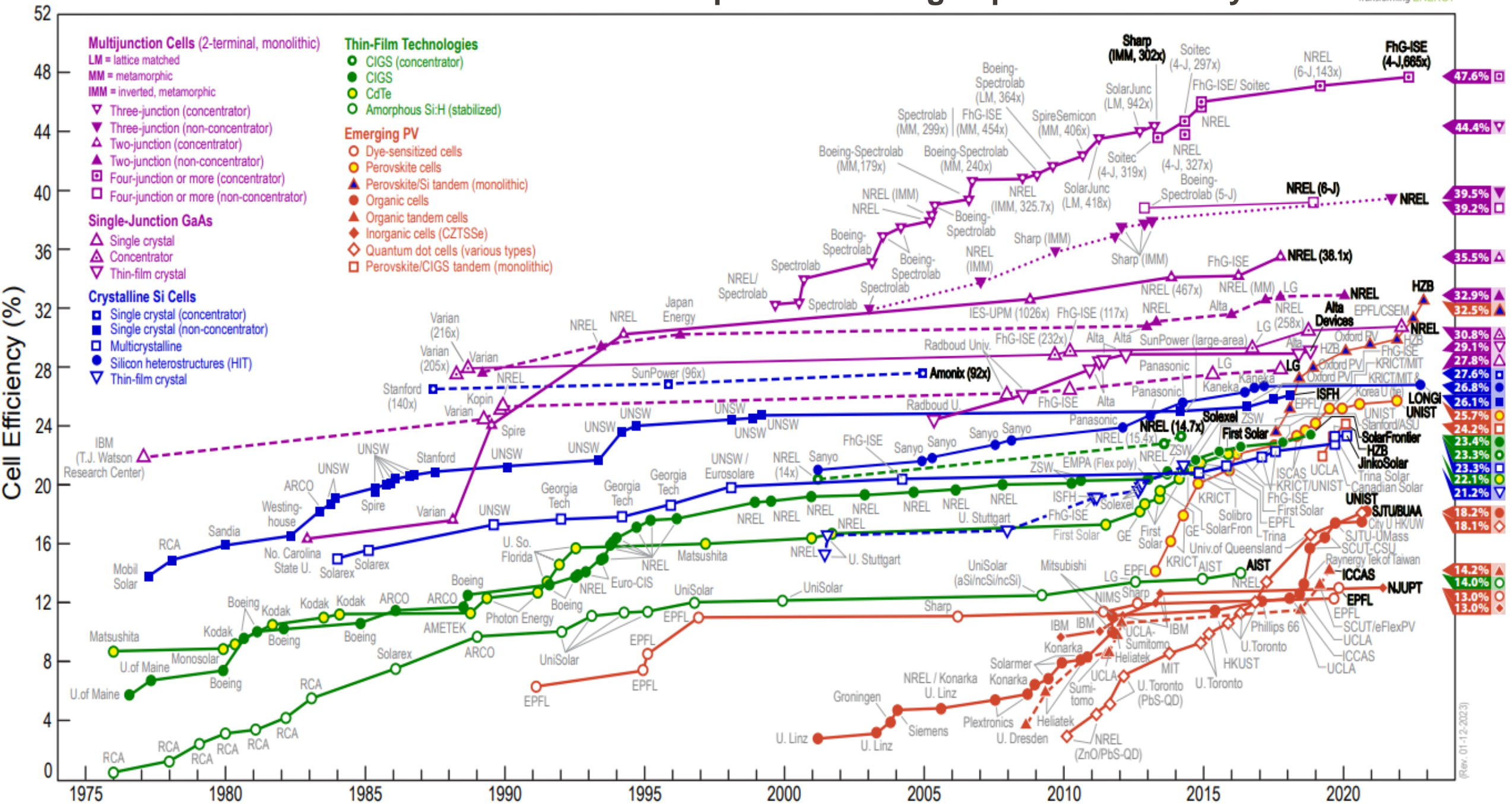
3-6 Junction Photovoltaic Cells For Space And Terrestrial Concentrator Applications
F. Dimroth et al. Proc 31st IEEE, 2005

Ultra-expensive (1000x more than standard Silicon solar cells)



Best Research-Cell Efficiencies

<https://www.nrel.gov/pv/cell-efficiency.html>



(Rev. 01/12/2023)

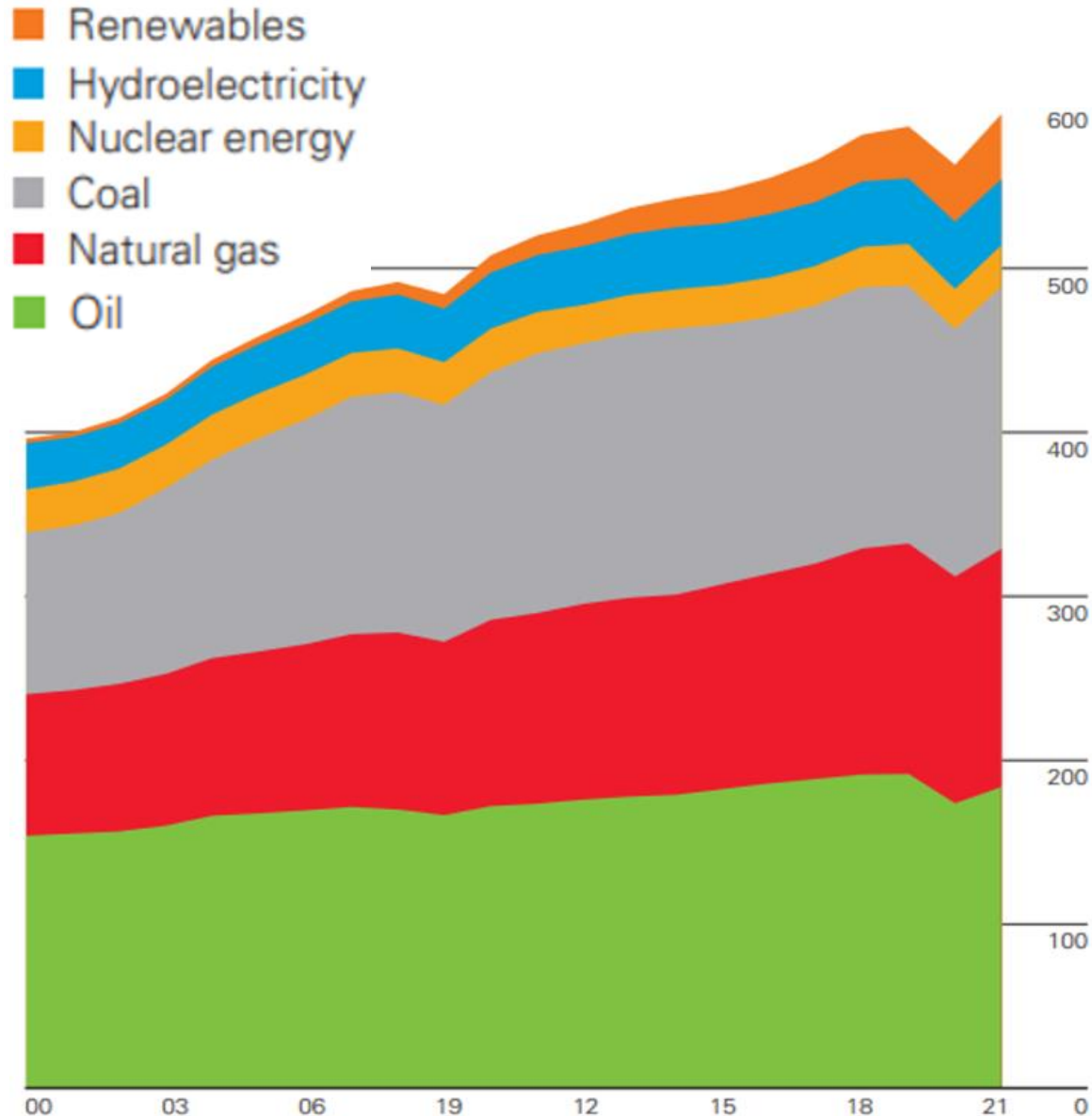
MESSAGE 1

**A SEMICONDUCTOR OF HIGH
QUALITY + 2 ASSYMETRIC
CONTACTS → SOLAR CELLS**

**1 WATT OF SOLAR MODULE
→ 1-3 KWH PER YEAR**

**SILICON SOLAR CELLS =
97% OF THE MARKET**

PRIMARY ENERGY CONSUMPTION

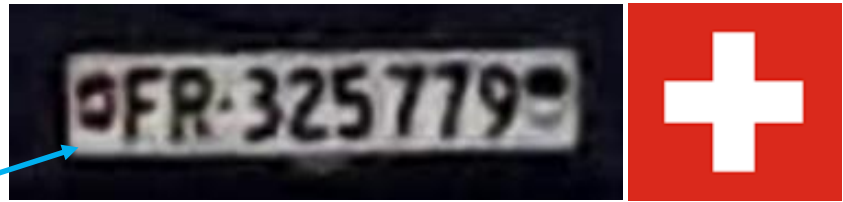


~ 166'000 TWh (CHF 320 TWh)

Still 80% fossile fuel

*Electricity in kWh of biomass, hydro, solar, nuclear wind taken multiplied by 2.5 to be shown as primary energy source

Statistical Review of World Energy 2022
IEA global energy review 2021



QUICK RULE OF THUMBS ESTIMATIONS

- With a 2% growth in primary energy need*
→ **250'000 TWh** in 2050
- **Strong electrification** of heating/mobility + biomass + rest electricity for H₂
→ **100'000 TWh** electrical production by 2050

Today:
28'000 TWh

In 2022*:

- hydro ~ 4300 TWh
- Nuclear 2600 TWh
- wind 2100 TWh
- Solar 1300 TWh

*according to BP accounting technique

*Global Electricity Review 2023 | Ember (ember-climate.org)

4 MAJOR OPTIONS FOR 100'000 TWh ANNUAL ELECTRICITY PRODUCTION

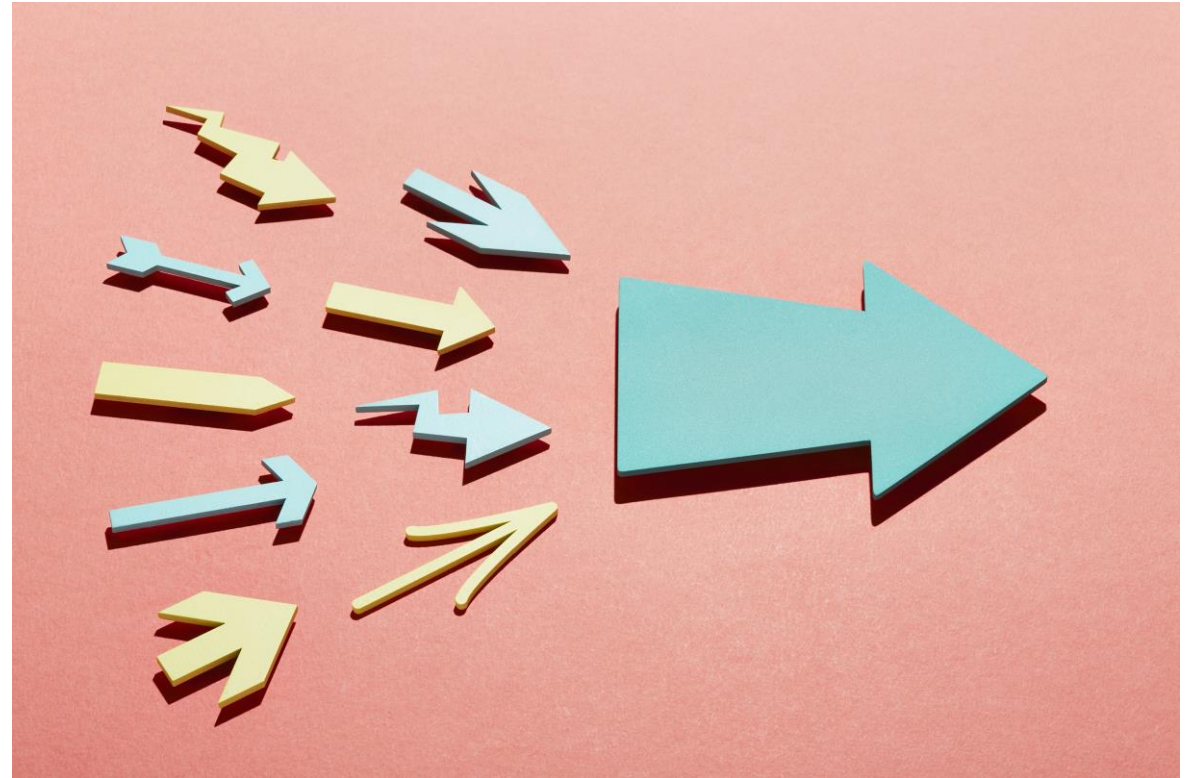
Which can be combined.....

- a e.g. **40'000 GW of Solar** and 15'000 GW of Wind (+ Hydro + Biomass)
- b 13'000 x 1 GW nuclear power plants
- c Carbon sequestration
- d Don't care (or too late...)

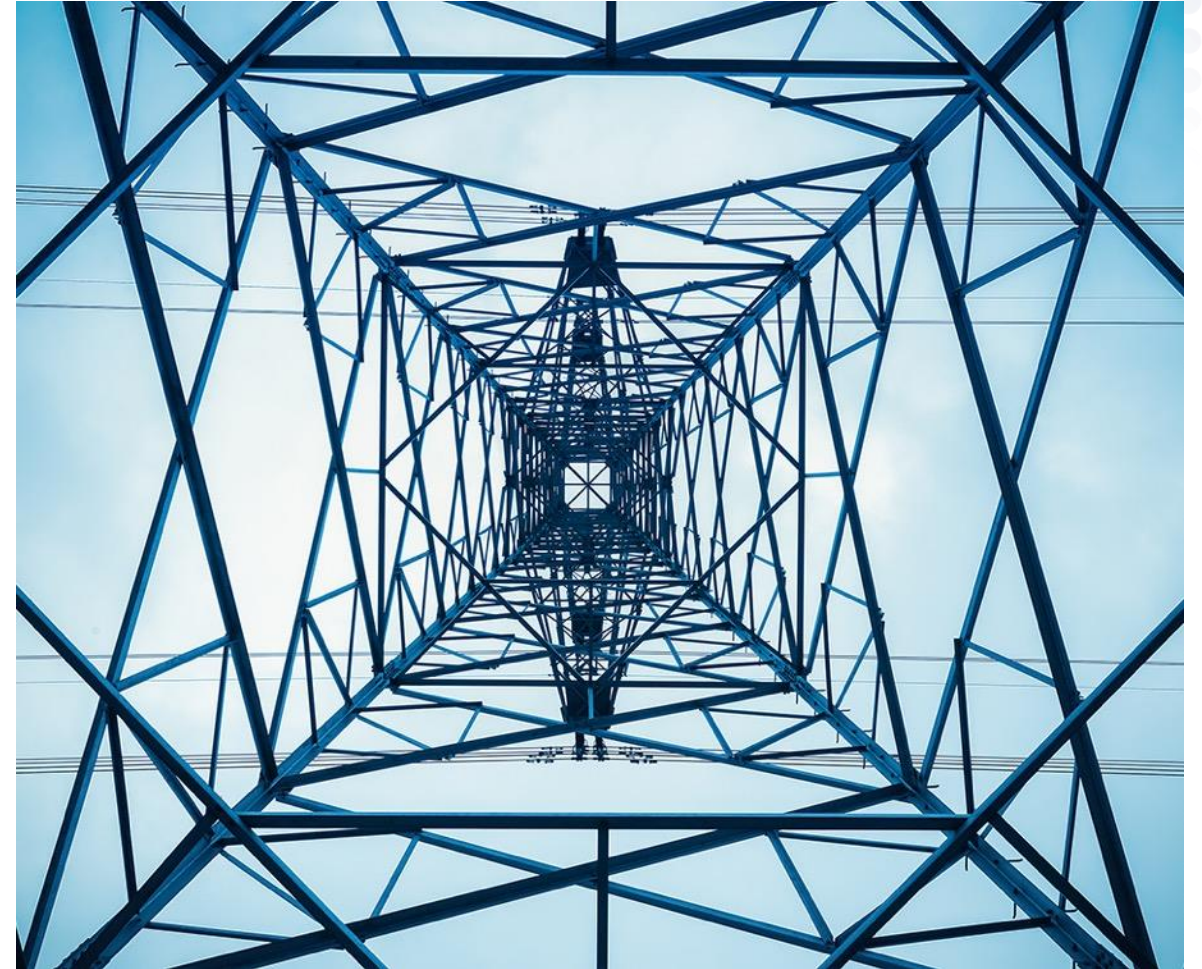
1GW Nuclear → 8 TWh/year (8000 hours)

1GW solar → 1-2 TWh/year (1000-2000 hours)

1GW wind → 2-4 TWh/year (2000-4000 hours)



With massive wind and solar, eu grid can be balanced on an hourly/weekly basis but short-term storage (batteries mostly and pump storage) required



MAJOR TECHNOLOGICAL ROUTES



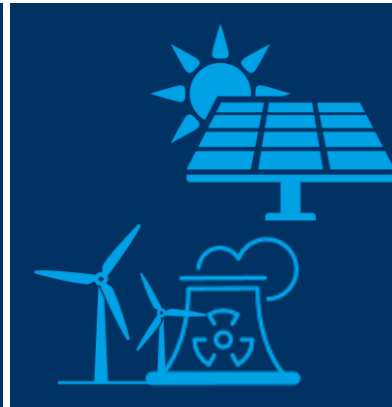
Flexibility and intelligence



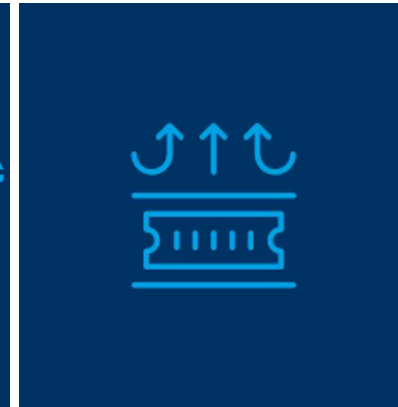
Public transport
or **electric cars**
+
batteries



Heat pumps
(air and
geothermal)



Solar, Hydro,
Wind, Biomass
(Nuclear)



Insulation,
efficiency



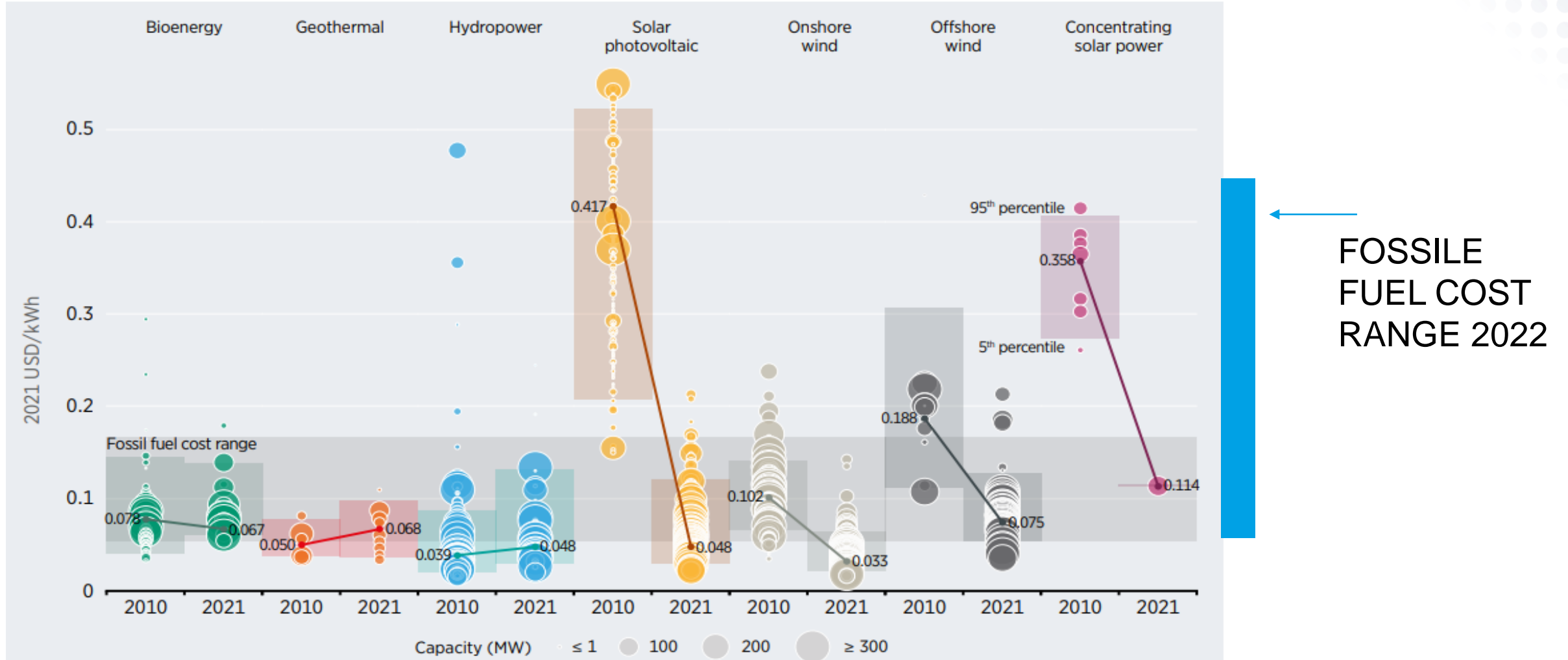
Tracking
losses



+ **many small**
(but important)
+ **H2**

LEVELISED COST OF ELECTRICITY (LCOE)

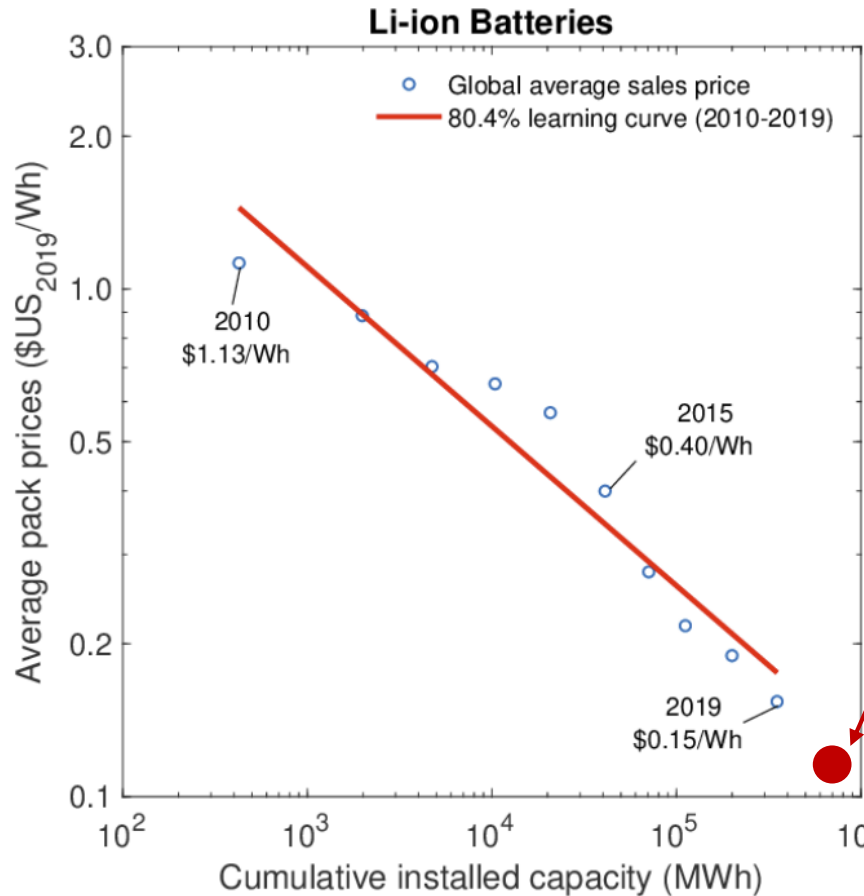
In ten years wind and solar large parks (bi-facial + 1 axis tracking) will be below LCOE of fossil fuels



Source: IRENA report «Renewable power generation costs in 2021»

STORAGE STIMULATE BY THE AUTOMOTIVE MARKET

Automotive Battery learning curve



Today automotive battery pack at 120-150 \$ /kWh

“We expect the price of an average battery pack to be around \$94/kWh by 2024 and \$62/kWh by 2030”

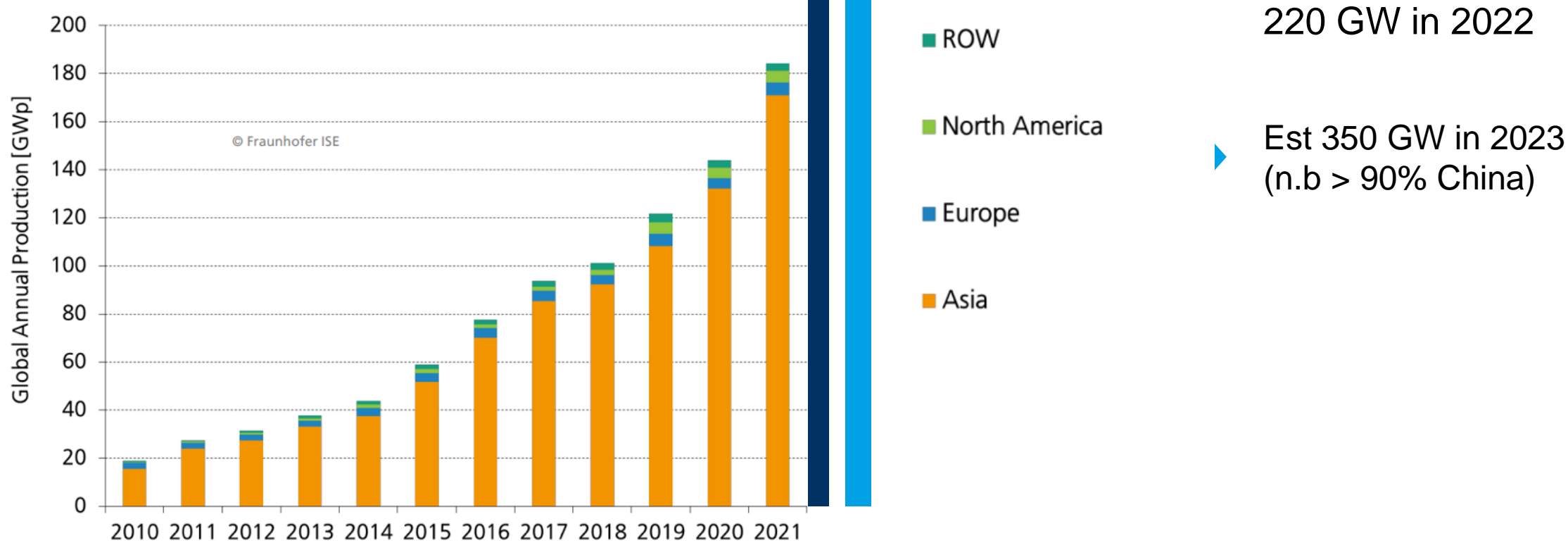
Bloomberg NEF (before the Ukraine War)
Tesla announcements

700 GWh Li-Ion produced in 2022

4700 GWh annual battery production by 2030 ?

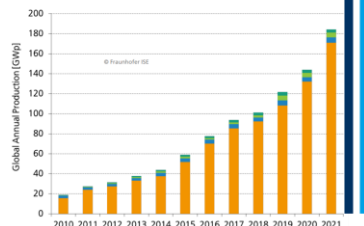
Cost Dynamics of Clean Energy Technologies, Glenk et al.

WORLDWIDE PRODUCTION OF SOLAR MODULES



Data: Until 2020 IHS Markit; IEA 2021. Graph: PSE 2021; Date of data: 31-July 2022

PERSPECTIVES 2028



Industry expects 800–1000 GW annual production by 2028...
(→ > 25 TW installed by 2050)

Could even grow to 2000–3000 GW/year in „agressive scenarios“ (CO2 capture, high Power to gas fraction, Desalination)

100 GW/Year (2018) → 400 years for 40'000 GW
1000 GW/Year (2028 ?) → 40 years for 40'000 GW

- ✓ PV on the right growth path
- ✓ Batteries growing strongly

- Wind needs to be pushed faster

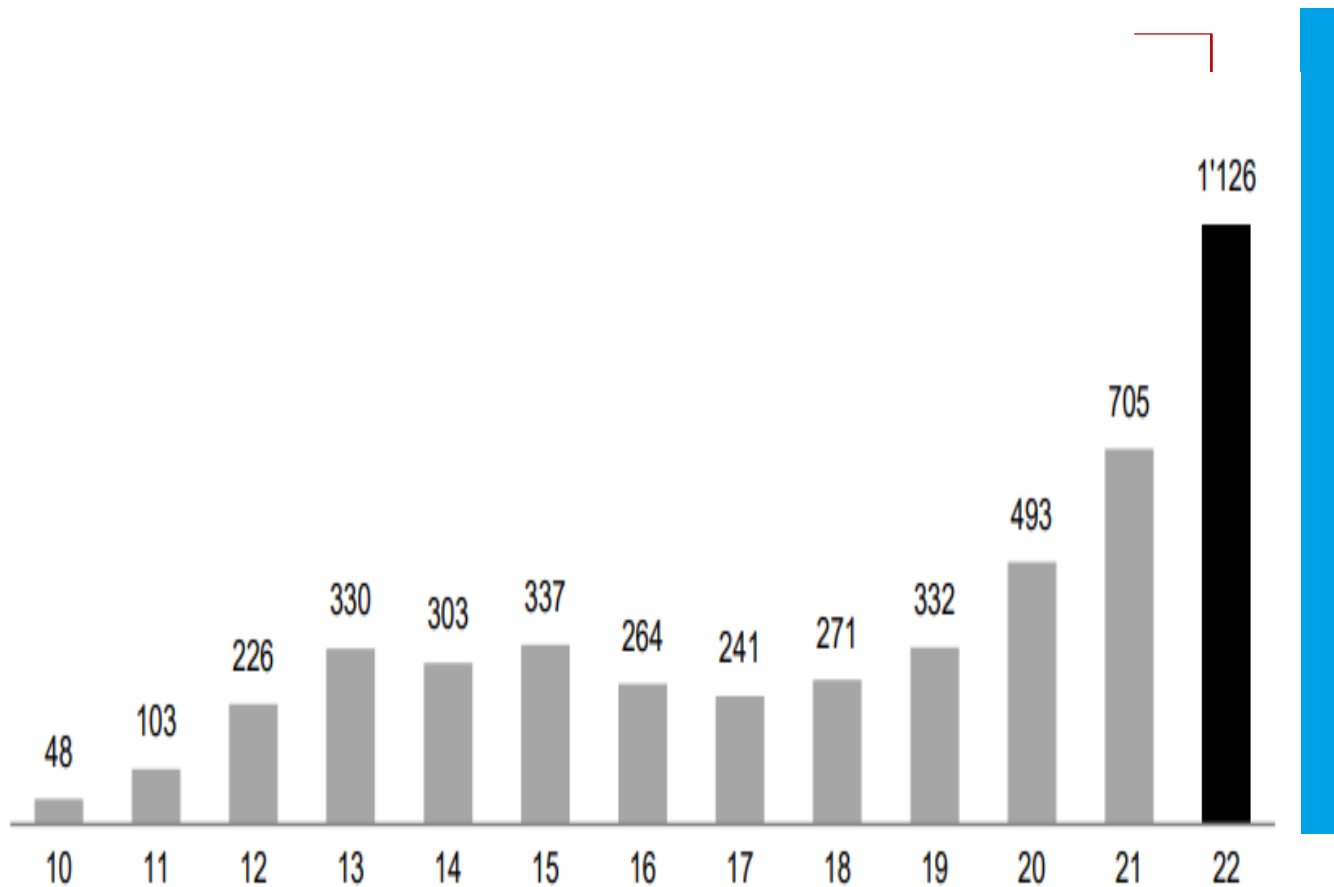
MESSAGE 2

**TRANSITION IS NECESSARY,
POSSIBLE AND COST
EFFECTIVE.**

**NO DESPAIR, BUT ACTION !
HUGE UPSCALING IS/WAS
NECESSARY !**

ANNUAL SWISS PV MARKET IN MW: NEW INSTALLATION

Annual PV installation CH



Source: Swissolar/internal data

End 2022: 4.2 GW installed
~6. % of annual CH electricity
consumption of 2022

1.5 GW more in 2023 ?

Min > 1.7–2 GW year
For scenarios with **50 GW** solar

A factor 1.7 to 2 two slow.
But 20x better than 12 years ago

Confederation targets ~ 35-40 GW

HOW TO SOLVE THE «WINTER PROBLEM» IN CH – 1/2



- Put more quickly more photovoltaics everywhere and curtail (easy)
- Put more PV on facades and in the alps (less easy but useful)
- Increase some dams height/new dams, optimise for Swiss autarcy not costs
- More wind/ reduce time to construction and opposition

HOW TO SOLVE THE «WINTER PROBLEM» IN CH – 2/2



- Renovate buildings and introduce efficiency everywhere
- Do not stop safe nuclear powerplants too early
- Store biomass and wastes, use for district heating/electricity in Winter, store heat in Summer for winter, geothermal for winter
- Rely on EU grid, supply and assets (e.g. close to 300 GW gas which could turn to hydrogen, strong wind growth). Import/export will/should continue
- Reduce consumption for a few critical weeks in Winter (e.g. maintenance of industrial assets, reduction of heating,),.....
- Build peakers gas/hydrogen turbines, with short operation time (only a few weeks per year) and store clean fuels...

ALPINE WITH SNOW REFLECTION

- Bi-facial PV systems
 - **Up to 3 times more energy** in Winter seasons. (and up to ~ 3 times the price).
 - Would speed up installation and energy security

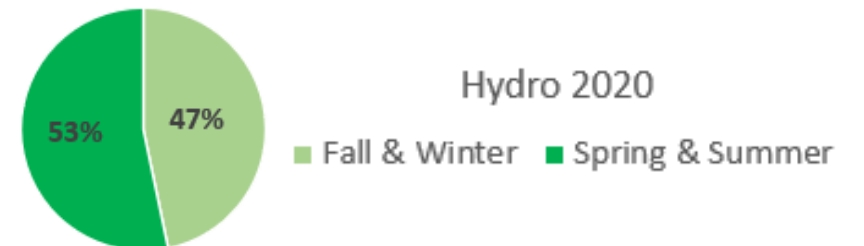
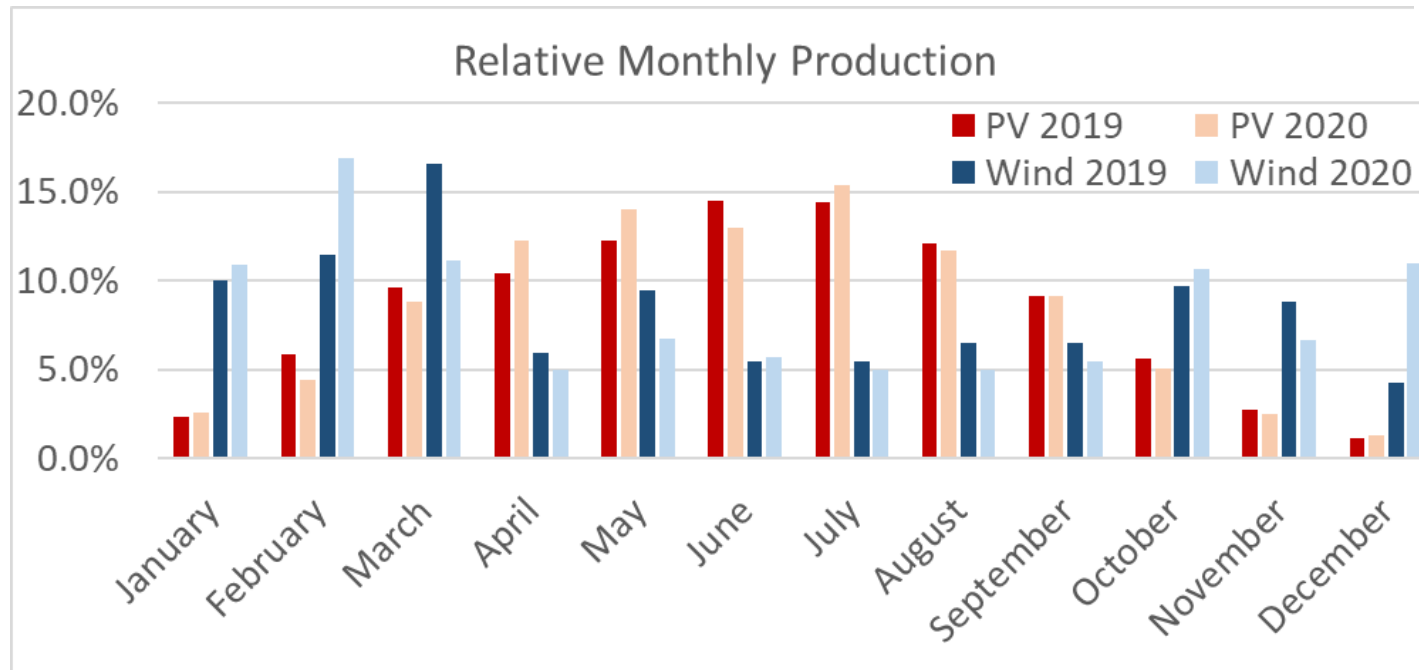
F. Baumgartner et al. ZHAW



Greniols park: simulation by enemies

WIND AND SOLAR: ALSO COMPLEMENTARY IN CH

Strategic for winter electricity: reduced „summer to winter-storage



Source: 2020 electricity generation in Switzerland – ENTSO-E

Swiss National Congress for Wind Energy 2022, M. Cauz et al. A study by Marine Cauz, Phd Student of EPFL- PV-lab, working with Planair

IS THE ENERGY TRANSITION SUSTAINABLE?

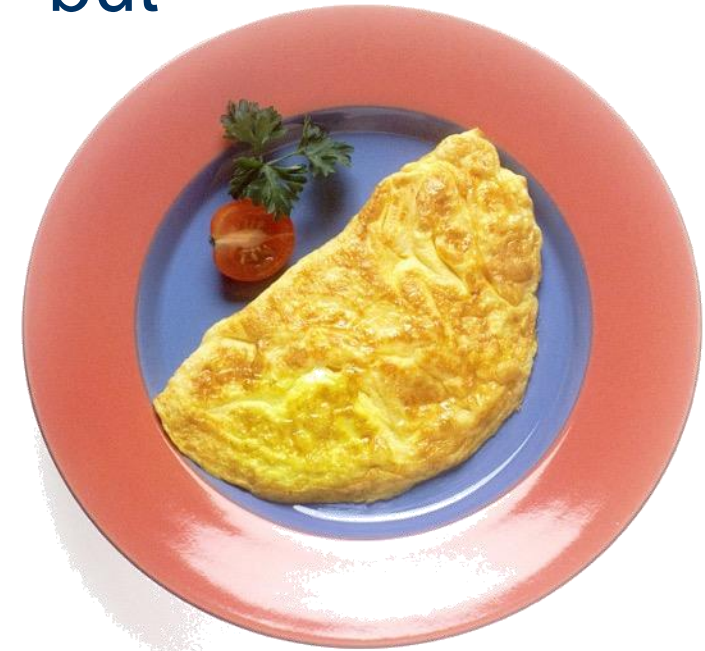
- Material availability, extraction ?
- Energy Payback time?
- CO₂ emission (and others)?
- Biodiversity?



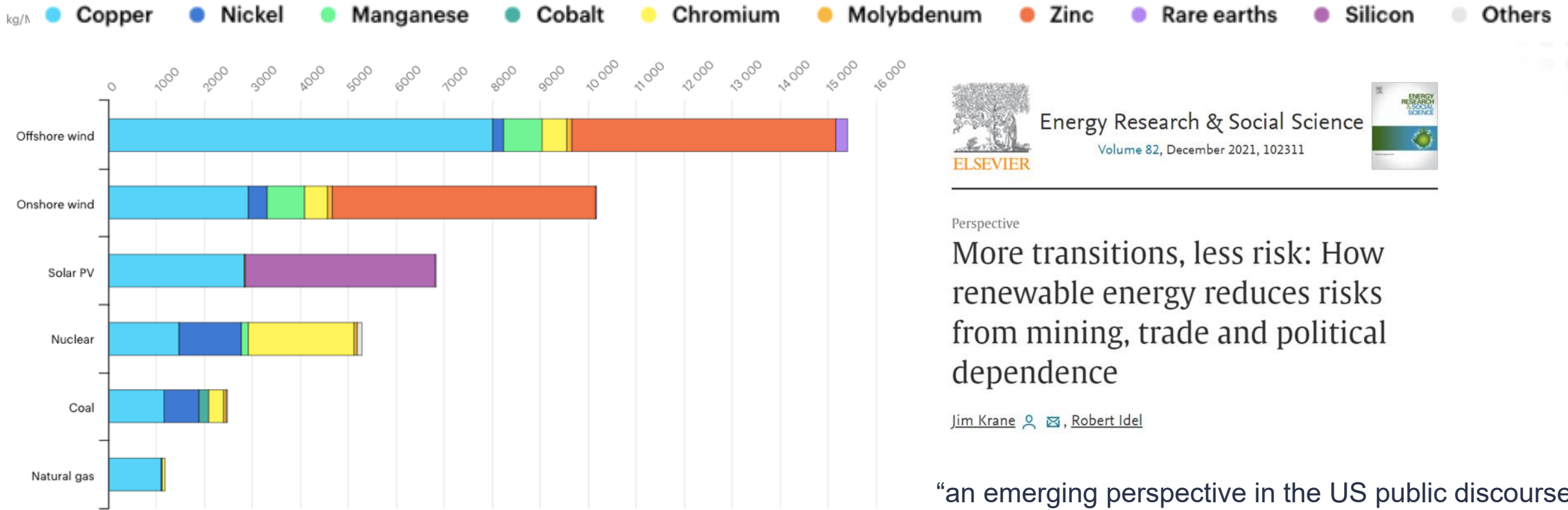
Spoiler:

YES

but



MATERIALS EXTRACTION



Energy Research & Social Science

Volume 82, December 2021, 102311



Perspective

More transitions, less risk: How renewable energy reduces risks from mining, trade and political dependence

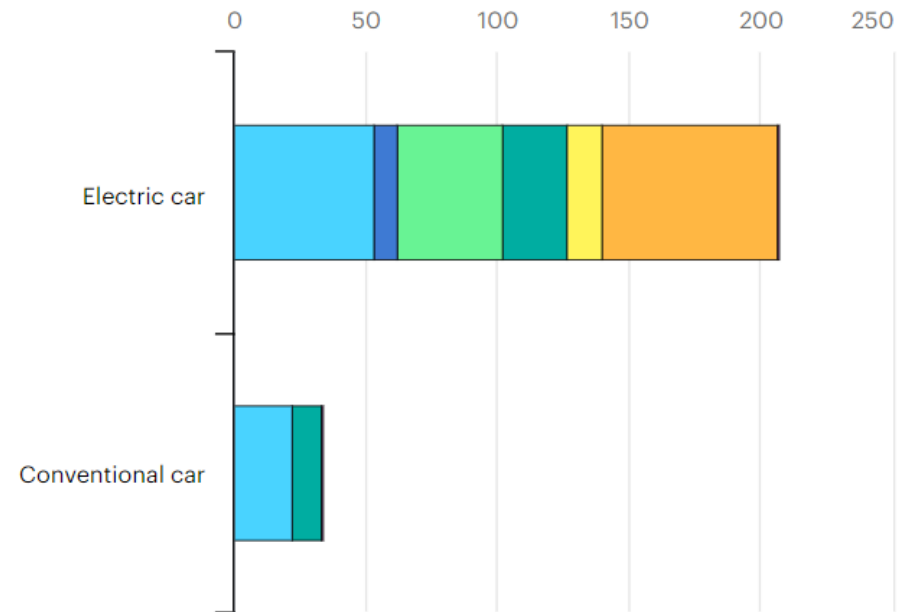
Jim Krane  , Robert Idel

“an emerging perspective in the US public discourse argues that a buildout of renewable electricity would exacerbate supply risks, mining intensity, and import dependence. This paper’s findings challenge such assertions.”

Minerals for renewable is a small fraction of total mining. Impact much less than current status (in particular fossil fuel and coal extraction brings huge issues and pollution)

MATERIAL USAGE FOR ELECTRICAL NICO LITHIUM BATTERIES

kg/vehicle



● Copper ● Lithium ● Nickel ● Manganese ● Cobalt ● Graphite ● Zinc
● Rare earths ● Others

- Car makers can shift to Lithium Iron Phosphate batteries. Heavier but no Ni and Cobalt which are the most critical.
- Enough Li for > 2 billions cars, and possible shift to Na-Ion
- Battery cars of 70 kWh CO₂ emission ~ 5 T.
- If using clean electricity in 30'000 km → carbon neutral!



As for all mining possible local problems, and good practice required!!

MATERIAL USAGE: EXEMPLE CUPPER

- PV: 1 TW/year at 3 Cu Tons/MW → 3 MT /year
- Windturbines: 500 GW/year at 2 Tons/MW, with Al grid connection) → 1 MT/year
- Electric cars: 80 millions cars at 60 kg Cu, with charging station → 4.8 MT/year

~ 8-9 MT out of 25 MT /year processed today

→ market pressure and possible bottlenecks, but not fundamental, and...

- Materials can be saved (improved designs), additional/improved mining and recycling.
- As for other less used materials (e.g. rare earth, Ag for photovoltaics, Cobalt for batteries), alternative solutions always exist!



DURABILITY OF PV ? MANY IMPROVEMENTS!

1st major improvement

**Siemens silicon
recrystallation
process 200 kWh/kg
of Si in 2000!!!**

Today:

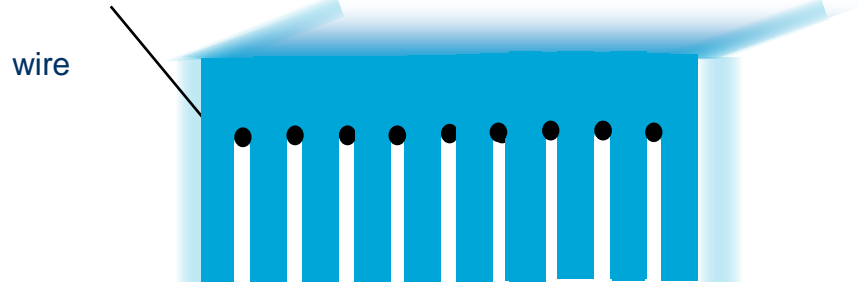
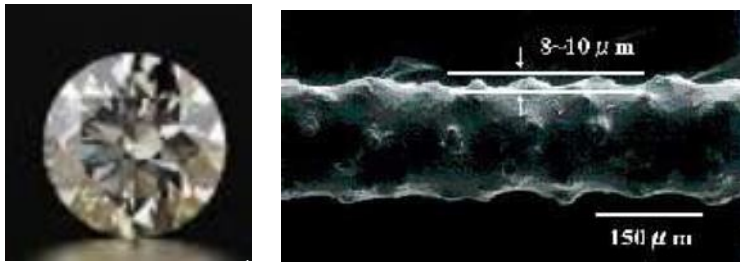
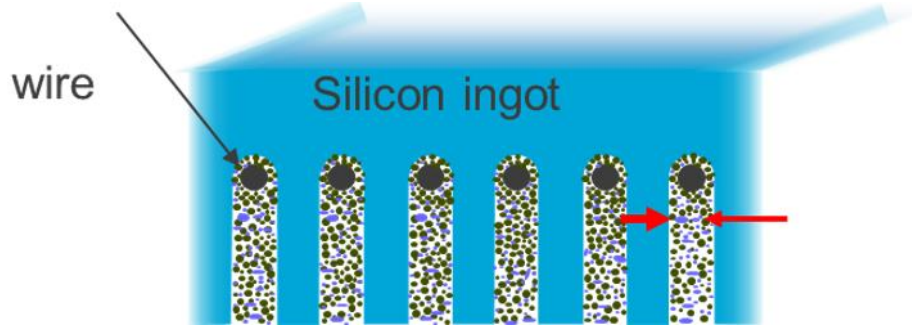
Can make 10 tons of silicon per run,
tubular filaments, cold reflected coated walls.

Only 40-45 kWh/kg.



DURABILITY OF PV

2nd major improvement
Wafer sawing



Yesterday, multi-wire sawing, SiC particles
→ 200 microns lost Si

Today, diamond wires for mono c-S
→ 50 microns lost Si (36 microns wire)
→ 80 % more wafers than 5 years ago!



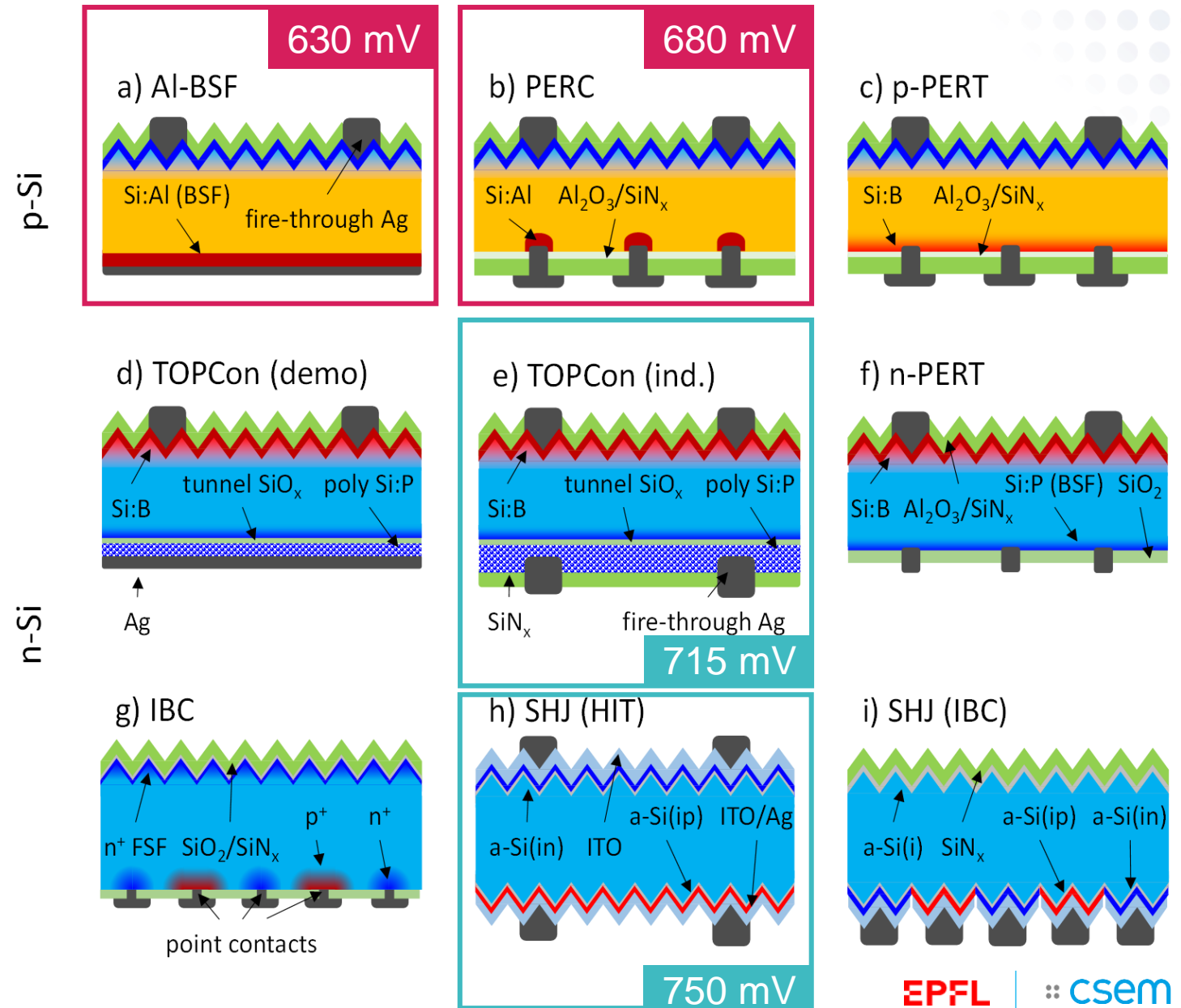
DURABILITY OF PV

3rd major improvement technologies

The various types of silicon technologies:

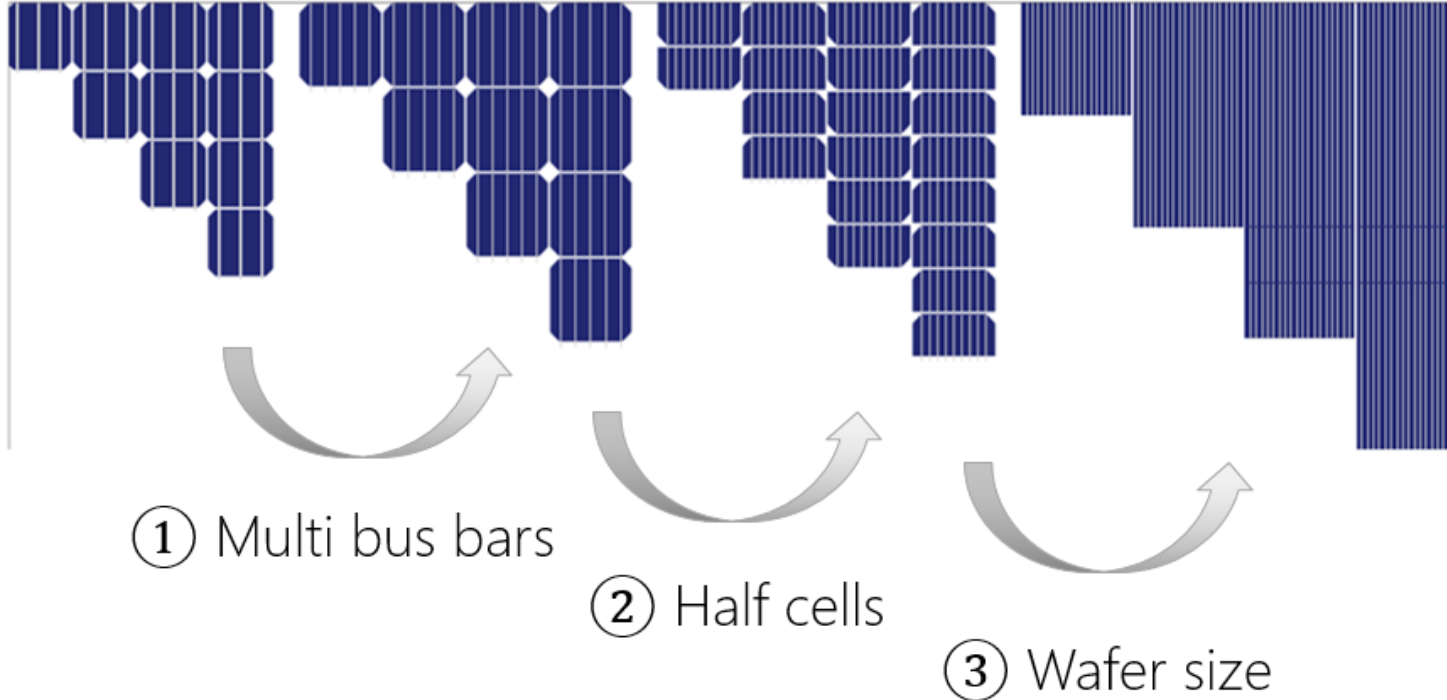
More and more Voltage !!

Ballif/Haug et al. Nat. Rev Materials 2022



4th improvements

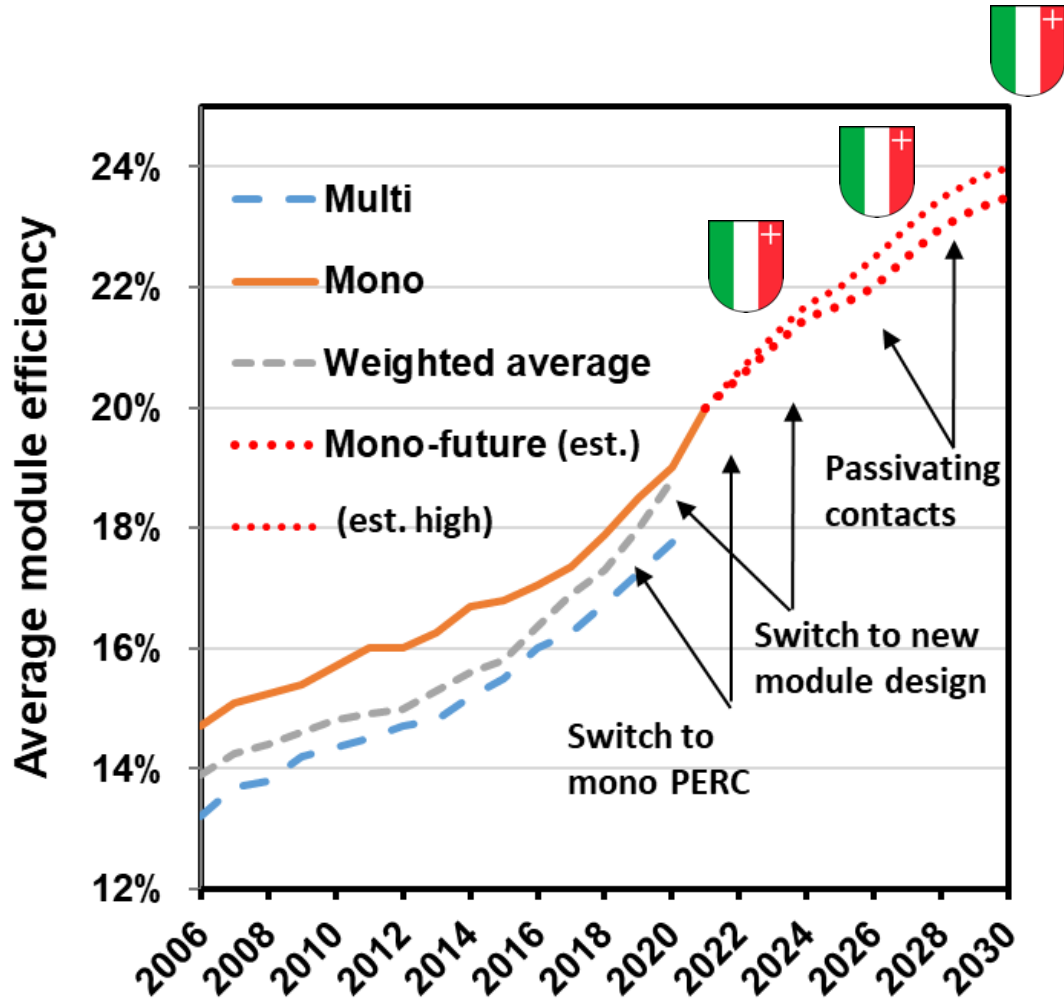
modules design



0.5–1.5% absolute efficiency gain

- 1) More busbars: reduce losses in silver fingers (+ 0.1-1% relative)
- 2) Half-cells: less losses in copper ribbon interconnects (+ 2% relative)
- 3) Larger cells: less empty area, less edges per area (up to 21 x 21 cm² cells) (+ 0.5-1% relative)
- 4) Larger modules: less spacing at the edge (+ 1-2% relative for 700 W modules)

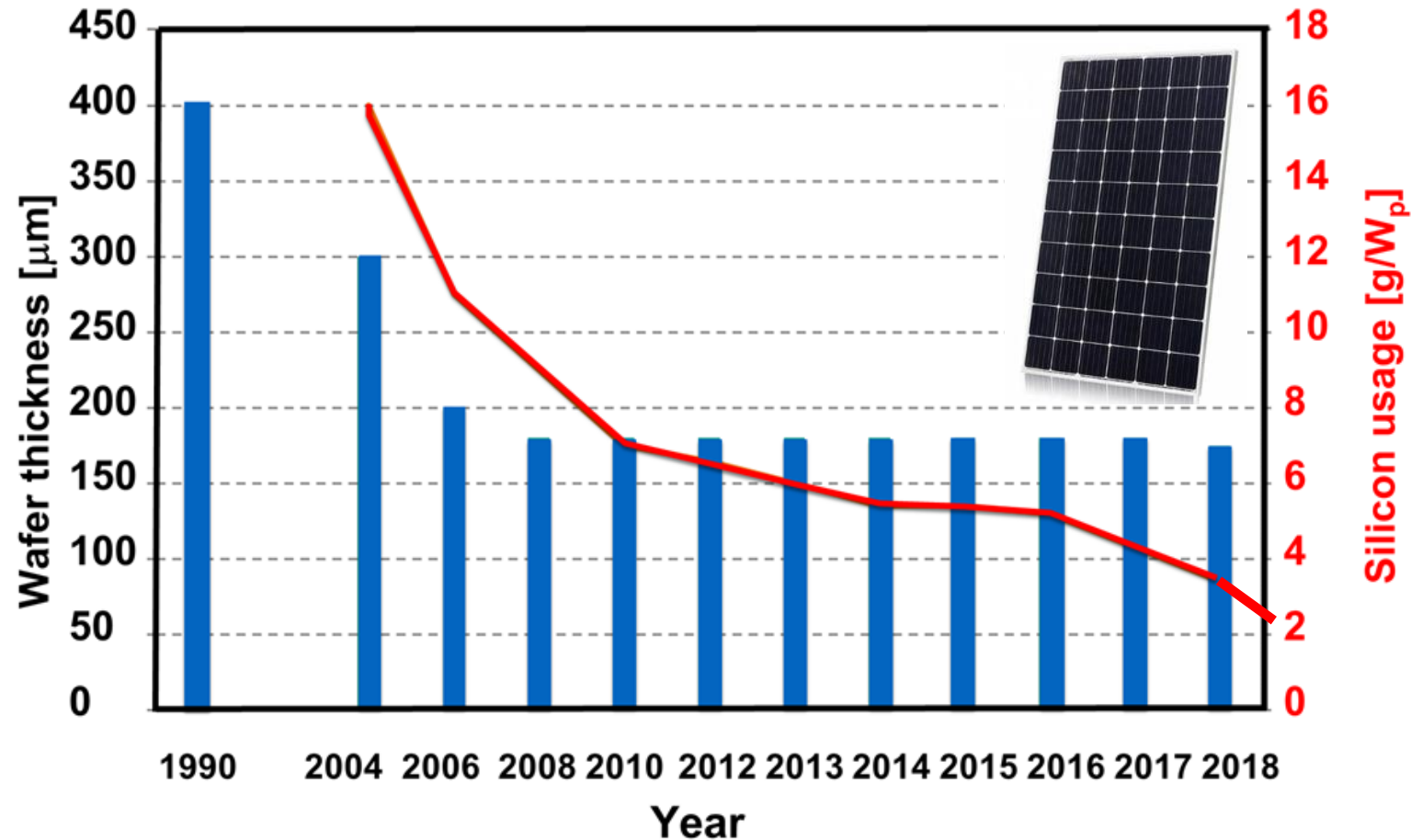
PERMANENT INCREASE IN THE MODULE EFFICIENCY



- 0.4-0.5% gain per year
- Today's average cells at 22.5-23.5%, modules at 20.5-21% average
- Efficiency will further increase → practical limit at 24–25%

Reduces all other material costs/usage per W

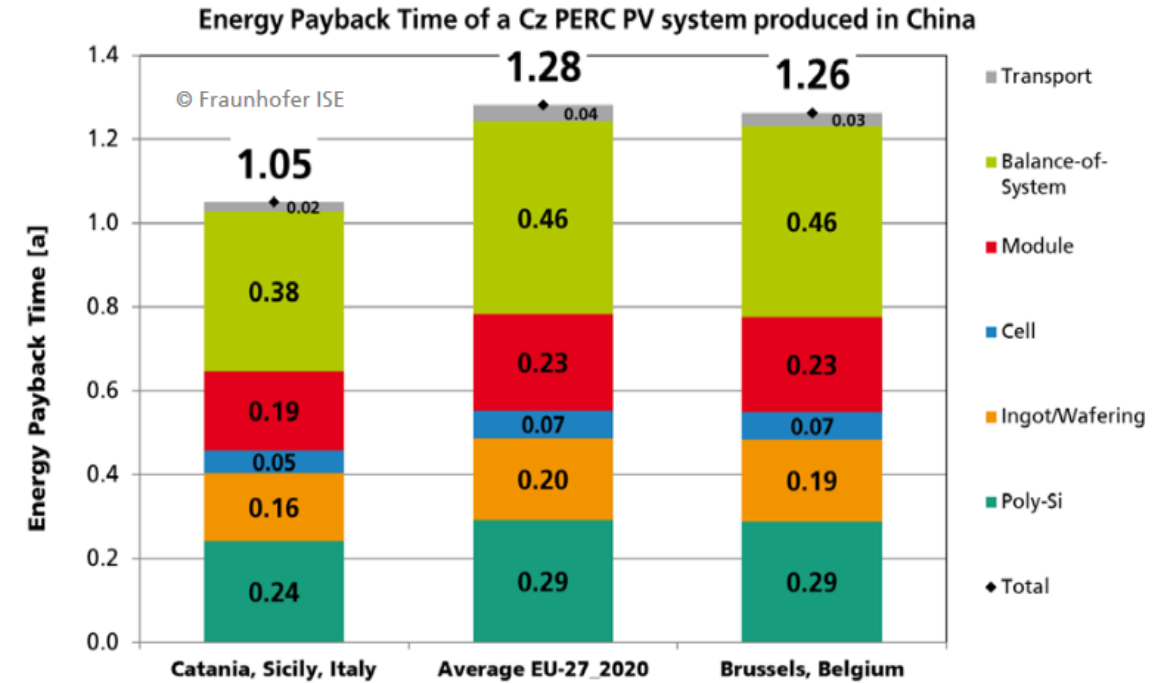
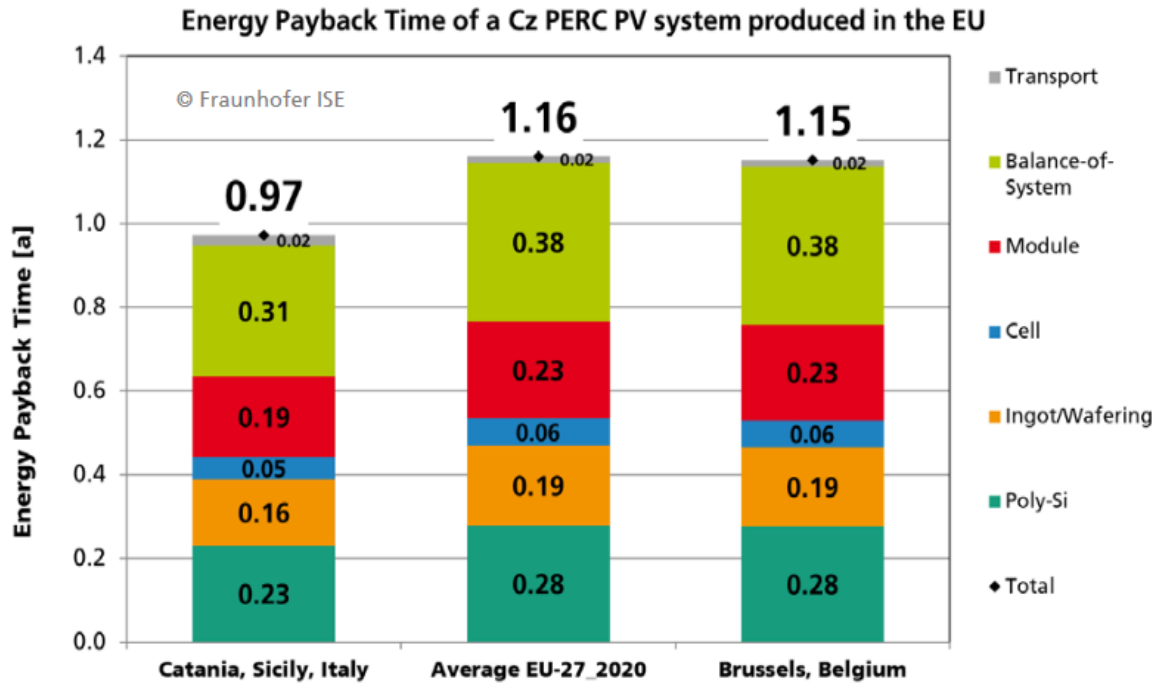
PURIFIED SILICON USAGE PER WATT FOR SILICON PV MODULES



From 17 to 2.1 g/W
in 20 years thanks to:

- Improved processes (poly-si)
- Diamond wire sawing
- Thinner wafers
- Efficiency increase

ENERGY PAY-BACK TIME (EPBT) OF SILICON PV ROOFTOP SYSTEMS: STRONG IMPROVMENTS



A typical PV system will give back the energy required for fabrication in 1 year. Module around 60–65% of the total.

Full module: currently around 0.5–0.6 kWh/W electricity required

PV MODULE CO₂ FOOTPRINT

Made with:

EU electricity 400 gCO₂/W
China coal electricity ~670 gCO₂/W

Reported < 300 gCO₂/W

A comparative life cycle assessment of silicon PV modules: Impact of module design, manufacturing location and inventory – ScienceDirect 2021, Muller et al.



Q CELLS modules earn further low-carbon certification for French tenders

Hanwha Q CELLS GmbH, the German subsidiary of one of the largest solar cell and module manufacturers in the world, Hanwha Q CELLS Co., Ltd, has received on March 14 a Certisolis carbon footprint (CFP) certification of 300 kgeq/CO₂/kWc in France for its high-efficiency Q.PEAK DUO module series.

APRIL 1, 2019 Q CELLS



KEEPING A SMALL FRACTION OF OUR EMISSIONS FOR THE ENERGY TRANSITION

- With the key elements of the energy transition (simple estimates)
 - 15 TW of Wind at 200 g CO₂/W → 3 GT
 - 40 TW of PV at 300 g CO₂/W → 12 GT
 - 2 billions batteries of 50 kWh at 60 kg CO₂/kWh → 6 GT
 - Systems, grid update.... → 6 GT



Estimated total (with current good practice)

→ **27 GT** ~3% remaining in the 1000 GT remaining for a +2°C scenario

Using a few percent (~ 3%) of our remaining carbon budget is required to build the objects and infrastructure that will save on CO₂

MESSAGE 3.

**YES, A LITTLE MORE MINING,
CO2 AND LOCAL IMPACT ON
LANDSCAPE (E.G. WIND,
SOLAR) TO SAVE THE WORLD !**

**BUT IT IS MUCH, MUCH LESS
DAMAGING THAN TODAY'S
SYSTEM ! THE REST IS THE
PROBLEM**



or



PHOTOVOLTAICS AND ENERGY SYSTEMS IN NEUCHÂTEL



EPFL



∴ csem

2800 M² OF INFRASTRUCTURE AND 120 PEOPLE.....

Technology infra-structure Platforms

Coatings and thin film devices fabrication

Cells Pilot lines

Modules R&D lines

Polymers compounding/extrusion

Batteries fabrication and storage testing

Data /AI energy management

Reliability and accelerated aging tests

Metrology and characterization

- Heavy PV testing (damp heat, TC, Hail, UV)
- Hevy battery testing

CONTRACTS WITH OVER 40 COMPANIES ALONG THE CHAIN



SMART GRID ACTIVITY PORTFOLIO



Networks

- ↻ Flexibility services from distributed resources
- ⚡ Inverter control
- </> Code generation for multi-vector optimization



Renewables

- 🔍 Anomaly detection and diagnostics
- 📊 PV system modelling
- 🌍 High-resolution PV forecasting

- ✓ Intelligent valves
- ✓ Improved COP of heat pumps
- ✓ Better district heating

Batteries

- 🔋 Multi-service battery system
- 📊 Model-based state estimation

Buildings

- 🏠 Building model identification
- 👤 Prosumer optimization
- 📄 Individual tenant billing

PRODUCTION FORECAST AND PREDICTIVE MAINTENANCE FOR ENERGY ASSETS WITH CSEM AI



Machine learning from Big data sets and physical knowledge of systems

Applicability

- Wind (software used no by Proxima Solutions)
- Hydro
- Solar
- Heat pumps
- Cooling
- Batteries



BATTERY RESEARCH ACTIVITIES: FROM MATERIALS TO SYSTEMS



Coatings and Interfaces



- Thin-film coatings
- Wet coatings
- Interface functionalization

Solid-state electrolytes



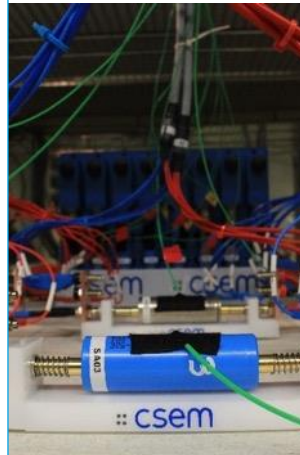
- Polymer solid state
- Ceramic solid state
- Integration and stabilization in cell

Cell modelling



- SoX estimators based on EIS
- Validation vs. measurements
- Simulations

Cell/module testing



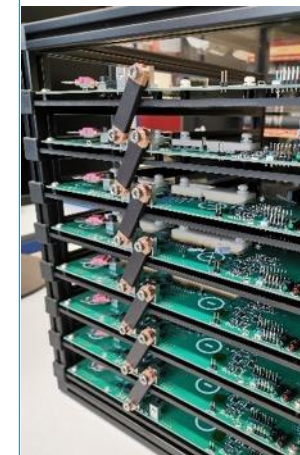
- Technological screening
- Ad-hoc testing protocols
- Second-life testing procedures

Post mortem analyses



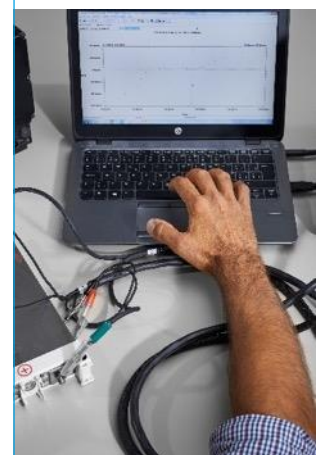
- Opening
- Imaging
- Modelling

BMS prototyping



- CMS concept
- Active balancing
- EIS integration

System-level analyses

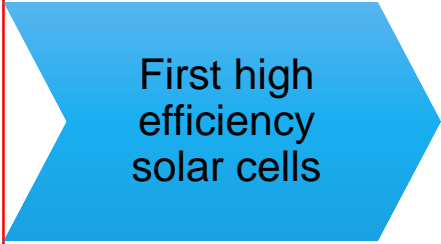


- Frequency regulation
- Power trading optimization
- V2G analysis

A LEAN PROCESS TO MAKE HIGH EFFICIENCY CRYSTALLINE SILICON SOLAR CELLS



2005



Swiss Electric Research award 2007

19.2%



2008 2009



Creation Roth and Rau Switzerland

22-23 %



2011

Meyer Burgers Acquires Roth&Rau

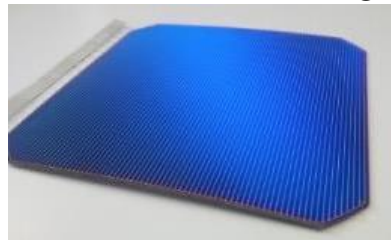


MEYER BURGER

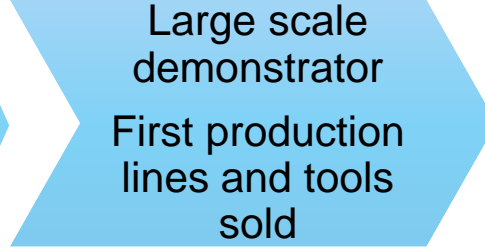
2013



22-23 %




2017



2022



NEW ORIGINAL SMARTWIRE TECHNOLOGY AND SILICON HETEROJUNCTION PROCESSES



MEYER BURGER

Meyer Burger Black

Heterojunction Module

- Maximum performance:** Up to 20 percent more energy yield – even in low light conditions, such as in the morning and evening hours or with cloudy skies
- Maximum quality:** Production of solar cells and modules according to the highest standards and exclusively in Germany
- Maximum durability:** Guaranteed yields for decades
- Maximum stability:** Patented SmartWire technology makes the modules extremely rugged and efficient
- Maximum elegance:** Understated and superb design – invented in Switzerland

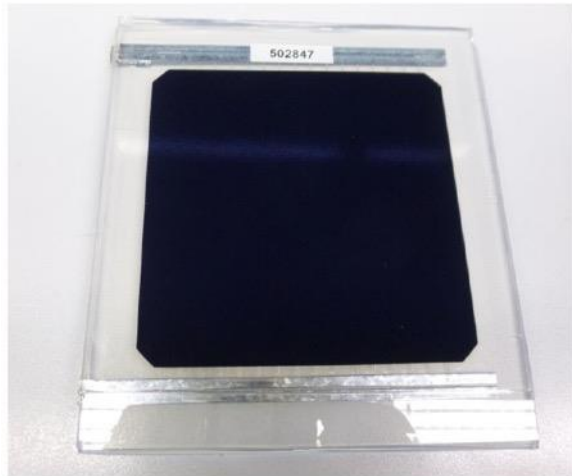
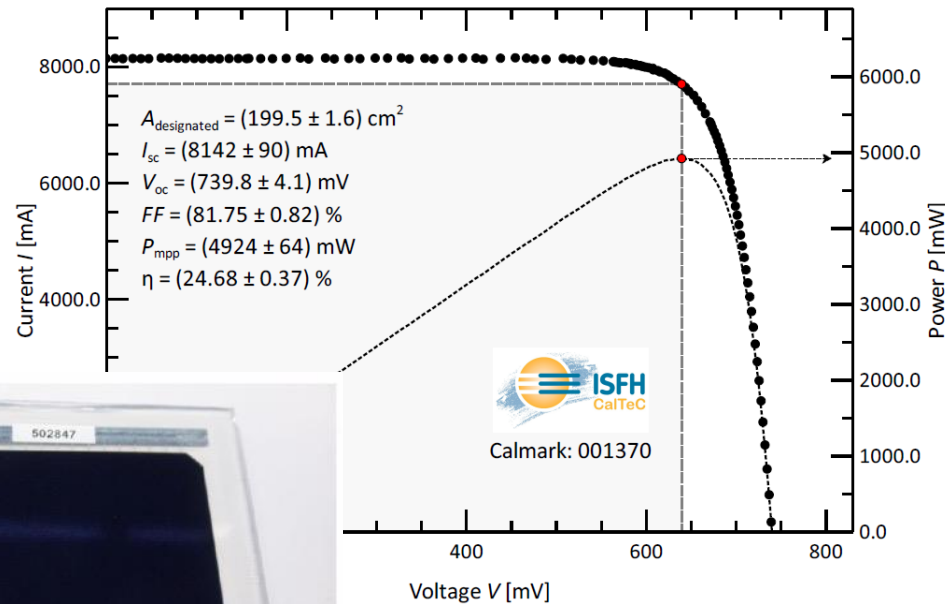
Meyer Burger [Industries] GmbH
Carl-Schiffner-Str. 17
09599 Freiberg
Germany
www.meyerburger.com

- developed with CSEM/EPFL
- Multi GW planned production
- Strong growth of Meyer Burger
- only solar cell producer in Europe with > 1 GW

promote EU products, with EU cells when possible. Support rebuilding a supply chain ...

BEYOND STANDARD CELLS: THE TUNNEL BACK-CONTACT CELL

World record single-cell laminate with tunnel-IBC + SmartWires®:



✓ 24.7 % efficiency

First 60-cell tunnel-IBC module in glass/backsheet configuration:



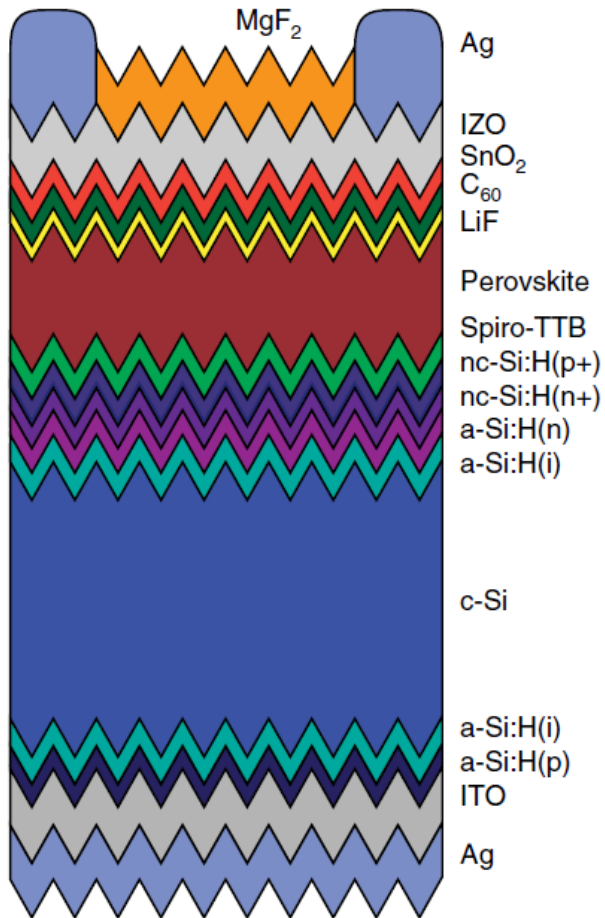
MEYER BURGER

Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra
Swiss Federal Office of Energy SFOE

These activities are supported by SFOE in the frame of the project "SIRIUS" (2021-2024E)

EPFL | csem

CELLS ABOVE 30%? PEROVSKITE/SILICON TANDEM SOLAR CELL

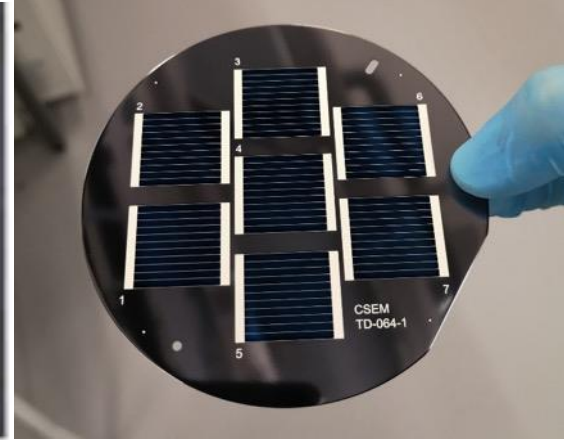


Sahli et al. Nature materials 2018



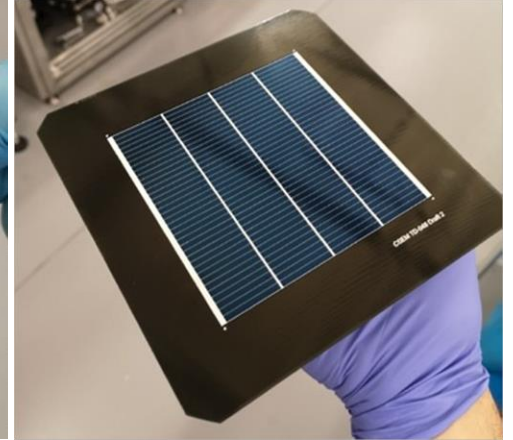
EPFL PV-lab/CSEM
first time WR > 30%
Certified > 31.3%*

Xin Yu Chin et al. Science (2023)
Turkey et al.
Artuk et al.



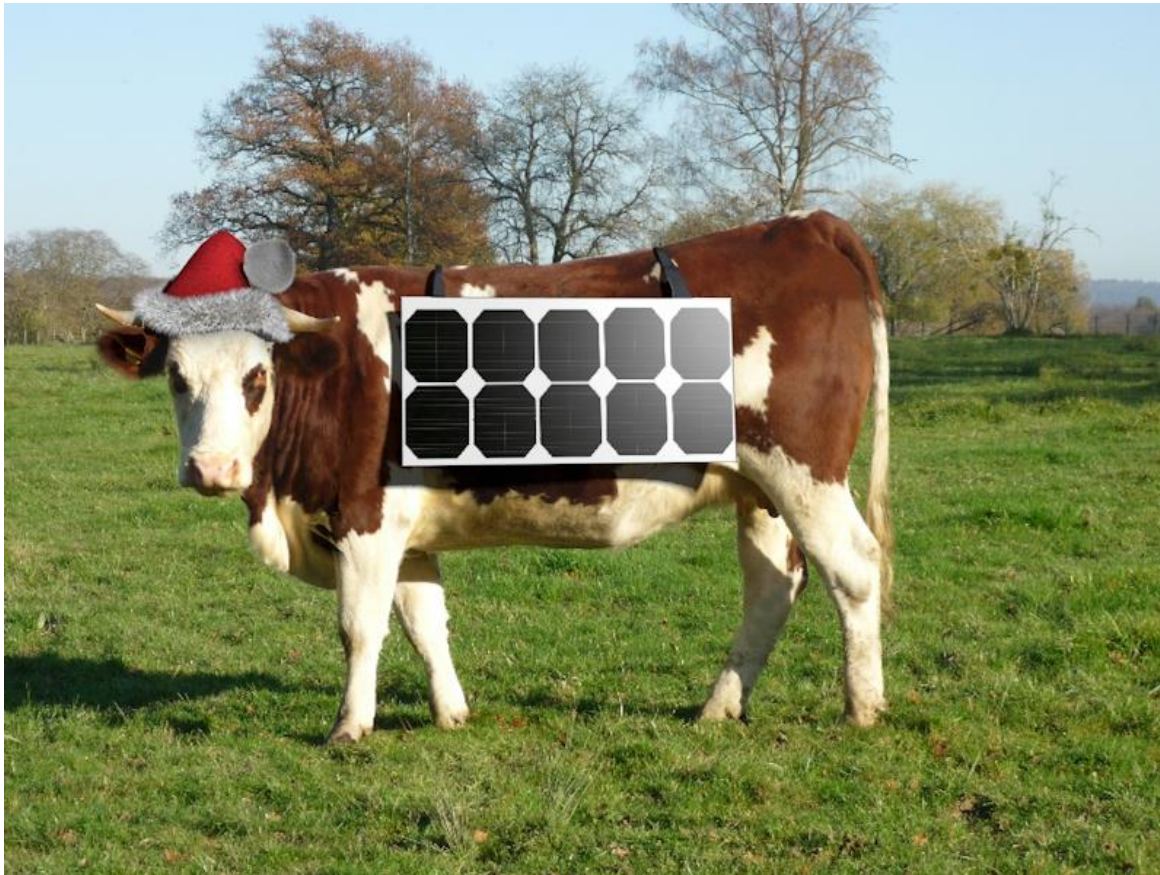
CSEM
Upscaling ongoing
And 29.6% certified on 25 cm²

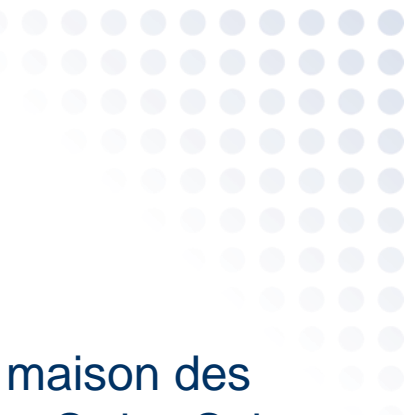
Possibly extend the learning curve,
But a lot of work/research to make stable device !



SWITZERLAND, SENSITIVE TO ACCEPTANCE IN RURAL AND URBAN ENVIRONMENT

Sensitive to aesthetics





Neuchâtel, maison des associations, Swiss Solar Award 2015 «renovation category»

Over 20'000 “Megaslates” systems installed (3S solar solution), fast ramping up of Swiss production

Prix solaire Suisse 2015



Elegance and architecture

Transforming building and cities

CSEM as pioneer of transformative technologies for PV panes

Based on low cost c-Si modules,

White PV panels, together with Solaxess



|| csem







Ecuwillens


One of the
Terra-cotta tones

With ISSOL, Solstis,
Userhuus, SFOE

Soutien des Service de
l'énergie et des biens
culturels de Fribourg

Prix solaire
Suisse 2018

hflu⁷ Höhere
Fachschule
Luzern

 Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Swiss Federal Office of Energy SFOE

 ETAT DE FRIBOURG
STAAT FREIBURG

Schweizer

Solrif®

|| csem

















Private house
Neuchâtel

Courtesy L.E.
Perret-Aebi

compáz

|| **csem**



Private garden Neuchâtel

Courtesy L.E.
Perret-Aebi

compáz

∴ **csem**

INNOVATION IN SWITZERLAND: OF COURSE DHP (GR)

- Deployable PV systems



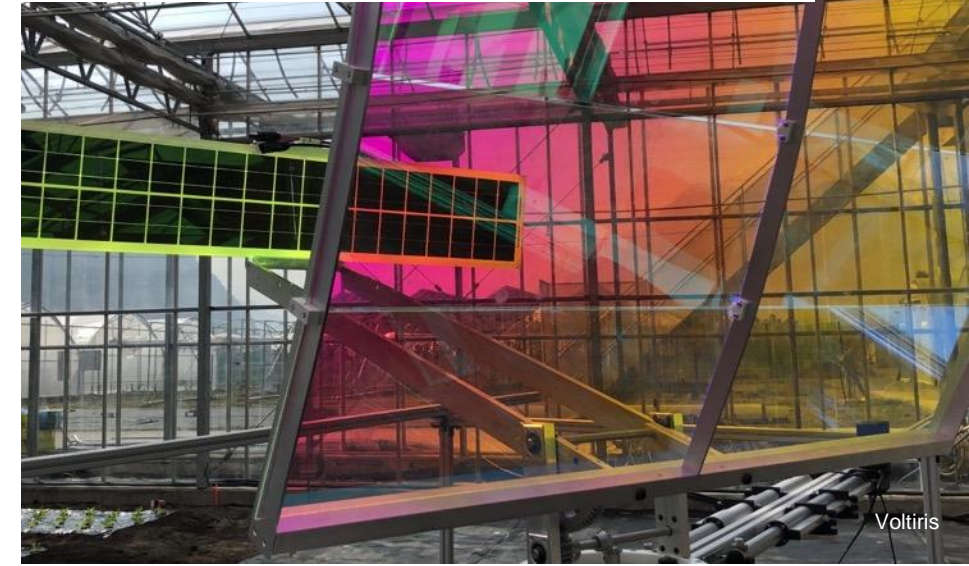


Agrivoltaics
on the move



**INSOLIGHT, THE AGRIVOLTAIC
SOLUTION PROVIDER**

Discover our Solution



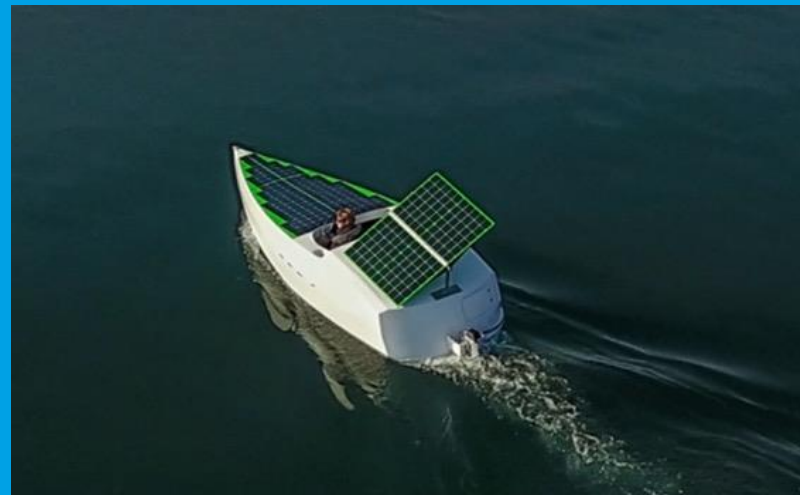


Integrated PV to reach the Stratosphere





© YCM | Studio Borlenghi



Light weight
customized ultra-
reliable modules

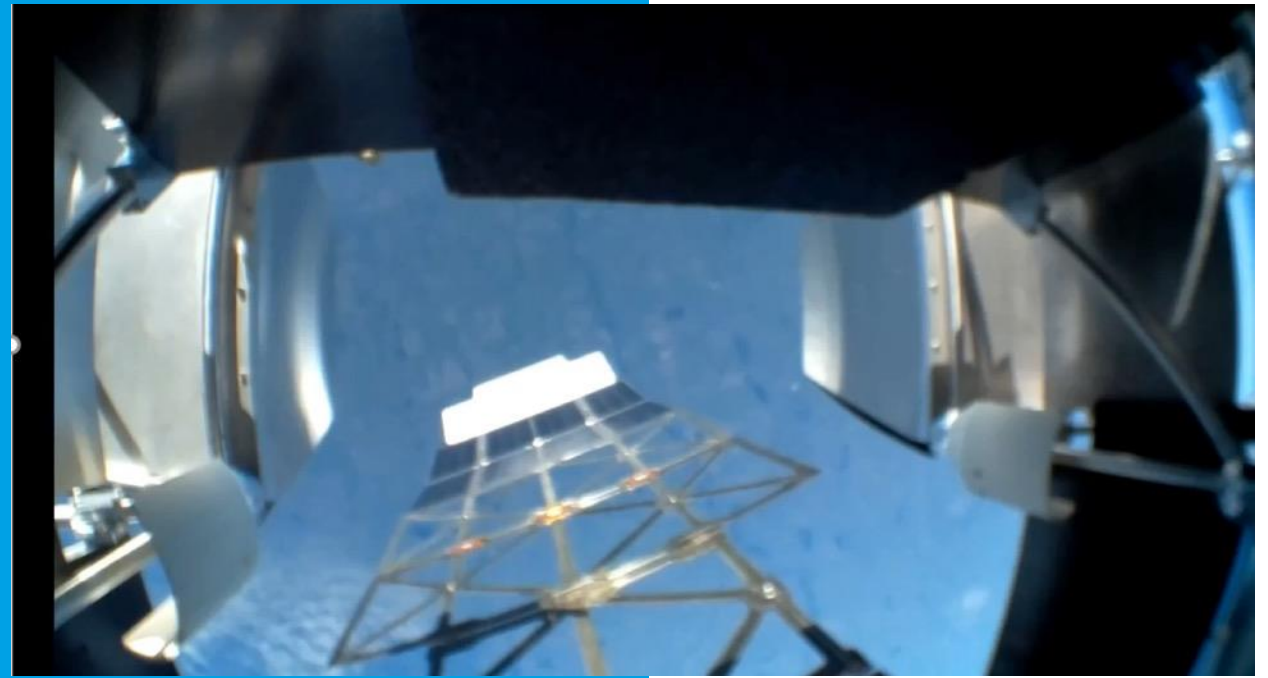




Strateole:
PV solutions for
stratospheric
balloons



Deployable lightweight structures and PV modules qualified in stratosphere!



Multiple Applications For terrestrial PV

.... THE T-TOUCH SOLAR CONNECT



Solar dials developed by CSEM,
production fully ramped-up by CSEM

MESSAGE 4.

**AMAZING EVERYTHING YOU
CAN DO WITH SOLAR AND
EVEN MORE WHAT THEY
CAN DO IN NEUCHÂTEL !**

THANKS FOR YOUR ATTENTION

And let's take part together to changing the world for the best !

christophe.ballif@epfl.ch



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra



FONDS NATIONAL SUISSE
SCHWEIZERISCHER NATIONALFONDS
FONDO NAZIONALE SVIZZERO
SWISS NATIONAL SCIENCE FOUNDATION



EPFL

csem

